Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 010

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	Expire	3. 34	14 31	+ 4
		NAME AND ADDRESS OF THE PARTY O	with developed	minous
Leave Sec	- 8 % 5			

5.	Lease	Serial	No.
	NMN	M111	1835

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No.     NMNM110835     If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well	er: INJECTION				8. Well Name and No. BLUE QUAIL SWD 1		
Name of Operator     MESQUITE SWD INC	Contact: RI E-Mail: rgneatherlin@		ATHERLIN		9. API Well No. 30-025-42717		
3a. Address PO BOX 1479 CARLSBAD, NM 88221-2	3b. Phone No. Ph: 575-70	(include area code 6-7288		10. Field and Pool, or Exploratory SWD, DELAWARE BELL CANYON			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish,			nd State	
Sec 11 T25S R32E 2100FNL	R-1	13889		LEA COUNTY, N	MM		
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHER	RDATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deep Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	Same -	Construction	Recom		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug	1000		rarily Abandon Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  9/11/15- moved in equipment and rigged up 9/14/15- drilled out dv tool @ 4718'and tested casing to 500#'s with reverse unit 9/15/15- ran cbl, from td up to 3000' 9/16/15- shot perforations from 4840-5988' net 75' 4spf, 300 total holes, 9/17/15- ran in test packer and set @ 4770' and tested casing to 3000#, Paul Flowers came out to witness, could not get first test, due to BOP. Fixed the problem and tested to 3000# for 30 min, dropped 300# 9/18/15- acidized with 10,000 gal of 15% HCL 9/22/15- Ran in production tubing, set production packer (arrowset ax-1)@ 4791', circulated packer fluid, flanged up well head, tested back side to 500# for 30 min no chart. 9/23/15- rig down clean location 10/15/15- MIT witnessed by OCD, test passed. Initiated injection  SUBJECT TO LIKE APPROVAL BY STATE							
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission #324  For MESQL	4018 verifie JITE SWD II	l by the BLM Wel	II Information	n System		
Name (Printed/Typed) RILEY G NEATHERLIN			Title PRODUCTION FOREMAN				
Signature (Electronic Submission)			Date 11/18/2	015 A(	ACCEPTED FOR RECORD		
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE		
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office		NOV 18	2017 Date	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a critatements or representations as to	me for any pe any matter wi	rson knowingly and thin its jurisdiction.	willfully to m	ake to any department or CARLSBAD FIEL	of the United	