Submit 1 Copy To Appropriate District Office District I = (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
	WELL API NO.
1625 N. French Dr., Hobbs, NJ 88240 <u>District II</u> – (575) 748-123 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aster, NM 4410	30-025-44260 / 5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Convoy 28 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 601H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	Triste Draw; Bone Spring, East
4. Well Location Unit Letter A : 538 Seet from the North 1182 Seet from the line and line and line Seet from the line Seet fr	
Section 28 Township 24S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3525' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	JOB 🔽
CLOSED-LOOP SYSTEM	
OTHER: OTHER: OTHER: OTHER:	give partinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
2/22 Spud 17-1/2" hole. 2/23 Ran 13-3/8", 54.5# J-55 STC Casing set at 1,303'	
2/23 Ran 13-3/8", 54.5# J-55 STC Casing set at 1,303' Cement lead w/845 sx class C, 13.8 ppg, 1.62 CFS yield;	
tail 310 sx class C, 14.8 ppg, 1.36 CFS yield.	
Circulated 150 bbls cement to surface Tested casing to 1500 psi for 30 minutes. Test good.	
Released surface rig.	
Spud Date: 2/22/2018 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE CAMPA (April 10 TITLE Regulatory Tech	3/2/2018
SIGNATURE THE	DATE
Type or print name Elizabeth Castillo E-mail address:	PHONE: 432-686-3697
For State Use Only	
APPROVED BY: Sheep Sharp TITLE Staff Mgr. Conditions of Approval (it any):	DATE 3-7-18