

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

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|---|
| WELL API NO. 30-025-44281 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Hunter 21 State Com |
| 8. Well Number 603H |
| 9. OGRID Number 7377 |
| 10. Pool name or Wildcat WC-025 G-08 S233528D; LWR BS |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator EOG Resources, Inc. | |
| 3. Address of Operator P.O. Box 2267 Midland, TX 79702 | |
| 4. Well Location Unit Letter D 200 feet from the North line and 2300 feet from the West line Section 21 Township 23S Range 35E NMPM County Lea | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3431' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/19/18 Resumed drilling 12-1/4" hole.
2/23/18 Ran 9-5/8", 40#, J55 LTC (0'-3938') DV tool at 3921'.
Ran 9-5/8", 40#, HCK-55 LTC (3938'-5334')
1st stage: Cement w/ 155 sx Class C, 12.7 ppg, 2.24 CFS yield;
tail w/ 160 sx Class C, 14.8 ppg, 1.34 CFS yield. Did not circulate. ETOC at 4300'
2nd stage: Cement lead w/ 700 sx Class C, 12.7 ppg, 2.24 CFS yield;
tail w/ 100 sx Class C, 14.8 ppg, 1.42 CFS yield. Did not circulate. ETOC at 137'.
Tested casing to to 1500 psi for 30 minutes. ✓
2/24/18 Resumed drilling 8-3/4" hole.

Spud Date:

2/03/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

2/28/2018

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

Karen Sharp
Karen Sharp

TITLE

Staff Mgr

DATE

3-7-18

Conditions of Approval (if any):