

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

HOBBS OCD
FEB 22 2018
RECEIVED
☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address MAMMOTH EXPLORATION, LLC. 200 N. LORRAINE ST., STE. 1100 MIDLAND, TX 79701		² OGRID Number 372233
⁴ Property Code 320484		³ API Number 30-025-29457
³ Property Name ADOBE SCOTT AYE		⁶ Well No. 001Y

7. Surface Location

UL - Lot J	Section 11	Township 15S	Range 34E	Lot Idn	Feet from 1980	N/S Line S	Feet From 1730	E/W Line E	County LEA
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*** Proposed Bottom Hole Location**

UL - Lot J	Section 11	Township 15S	Range 34E	Lot Idn	Feet from 1980	N/S Line S	Feet From 1730	E/W Line E	County LEA
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9. Pool Information

¹ Pool Name TRES PAPA LOTES; ATOKA (GAS)	¹ Pool Code 96586
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Additional Well Information

¹¹ Work Type P	¹² Well Type G	¹³ Cable/Rotary R	¹⁴ Lease Type P	¹⁵ Ground Level Elevation 4071
¹⁶ Multiple NO	¹⁷ Proposed Depth 12,965'	¹⁸ Formation ATOKA	¹⁹ Contractor NA	²⁰ Spud Date 10/17/1985
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17-1/2"	13-3/8"	54.5#	372'	400	0
Intermediate	12-1/4"	9-5/8"	47#	4520'	1800	0
Production	7-7/8"	4-1/2"	11.6#	13,510'	2635	0

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
 I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐ if applicable.
 Signature: *Griffin Hays*

Printed name: GRIFFIN HAYS

Title: REGULATORY MANAGER

E-mail Address: griffin@mammothexp.com

Date: 02/20/2018

Phone: 432-305-0953

OIL CONSERVATION DIVISION

Approved By:

Title:

Approved Date: 03/05/18

Expiration Date: 03/05/20

Petroleum Engineer

Conditions of Approval Attached