Submit 1 Copy To App Office		tate of New Mexico	Form C-103
District I – (575) 393-6	161 Energy, M	inerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88246 District II – (575) 748-1283			30-025-44122
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE
<u>District IV</u> – (505) 476- 1220 S. St. Francis Dr.,	5100	anta 1 0, 14141 07303	6. State Oil & Gas Lease No.
87505	CLINIDAY MOTICES AND BOOK	ODTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			CONDOR 32 STATE
1. Type of Well: Oil Well Gas Well Other			8. Well Number 602H
2. Name of Operator EOG RESOURCES INC			9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or Wildcat HARDIN TANK; BONE SPRING
4. Well Location			
Unit Letter B : 642 feet from the NORTH line and 1750 feet from the EAST line			
Section 32 Township 25S Range 34E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3315' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER: OTHER: Completion			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
12/16/2017 Rig released			
01/10/2018 MIRU prep to frac -Test void to 5000 psi, flanges & seals to 8500 psi, RDMO			
01/28/2018 MIRU Begin perf & frac			
02/08/2018 Finish 20 stages perf & frac, 12,646-17,059' 1294 3 1/8" shots, w/11,084,632 lbs proppant + 185,025 bbls load fluid			
02/14/2018 Drilled out plugs and clean out wellbore			
02/17/2018 Opened well to flowback			
Date of First Production			
Spud Date:	11/04/2017	Rig Release Date: 12/16/2	2017
Space Date:		Tag resource Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
CIONATUDE A	You Madden	TITLE Regulatory Analyst	DATE 03/01/2018
SIGNATURE 4	my many		
Type or print name _ For State Use Only	Kay Maddox	E-mail address: kay_maddox@eog	resources.com PHONE: 432-686-3658
APPROVED BY: Wen harp TITLE Taff Mgn DATE 3-8-18 Conditions of Approval (if any):			