District I

State of New Mexico

Energy, Minerals & Natural Resources

HOBBS OCD

Form C-104 MAR 0 5 2018 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

1220 S. St. Francis Dr., Santa Fe, NM 87505

1625 N. French Dr., Hobbs, NM 88240

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

RECEIVED

Submit one copy to appropriate District Office

District IV

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

I. RI	EQUEST FO	OR ALLOWABLE AND AUTHO	RIZATION	TO TRANSPORT	
¹ Operator name and Addre	SS	² OGRID Number			
EOG RESOURCES INC		7377			
PO BOX 2267		³ Reason for Filing Code/ Effective Date			
MIDLAND, TX 79702		NW 02/17/2018			
⁴ API Number	⁵ Pool Name			⁶ Pool Code	
20 025 44120		BOBCAT DRAW: UPPER WOLFCAN	/IP	98094	

⁷ Property Code ⁹ Well Number 709H 39673 **CONDOR 32 STATE**

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	า	Feet from the	East/	West line	County
В	32	25S	34E		642'	NORTH		1785'	EAST		LEA
¹¹ Bo	¹¹ Bottom Hole Location										
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h	Feet from the	East/	West line	County
0	32	25S	34E		232'	SOUTH		1822'	EAST		LEA
12 Lse Code	¹³ Pr	oducing	¹⁴ Gas ¹⁵ (¹⁵ C-129 Peri	C-129 Permit Number 16 C		-129 Effective I	Date	¹⁷ C-12	9 Expiration Date
S	Method Code Connection Date										
	FLC	WING									

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. **Well Completion Data**

432-686-3658

²¹ Spud Date 11/01/2017		eady Date 02/17/2018	²³ TD 17,439'	²⁴ PBTD 17,322'	²⁵ Perforations 12,876-17,322'		²⁶ DHC, MC	
²⁷ Hole Size	²⁷ Hole Size ²⁸ Casing		& Tubing Size	²⁹ Depth Set	²⁹ Depth Set		³⁰ Sacks Cement	
17 1/2"		13 3/8"		904'		900 SXS CL C/CIRC		
12 1/4"		9	5/8"	5145′		1470 SXS CL C/CIRC		
8 3/4"		7	5/8"	11,957′		360 SXS CL C&H ETOC 4018'		
6 ¾"		5	5 1/2"	17,420'			565 SXS CL H ETOC 10,957	

Well Test Data

03/02/2018

³¹ Date New Oil 02/17/2018		elivery Date 17/2018	³³ Test Date 02/24/2018	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2221	
³⁷ Choke Size	38	³ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method	
42	2732	BOPD	5250 BWPD	4226 MCFPD			
, ,	and that the	information gi	ervation Division have ven above is true and ef.	OIL	CONSERVATION DIVISIO	N .	
Signature:	an T	Maddox		Approved by:	Sharp		
Printed name:		7		Title: \\ \psi \alpha \lambda			
Kay Maddox				Slaft Mgr			
Title:				Approval Date:			
Regulatory Analyst				3-8-18	}		
E-mail Address:							
Kay_Maddox@eogr	esources.cor	m					
Date:		Phone:					