

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 02/18/2018
<sup>4</sup> API Number 30 - 025-44118	<sup>5</sup> Pool Name BOBCAT DRAW; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 39673	CONDOR 32 STATE	<sup>9</sup> Well Number 707H

**II. <sup>10</sup> Surface Location**

UL or lot no. A	Section 32	Township 25S	Range 34E	Lot Idn	Feet from the 220'	North/South NORTH	Feet from the 1061'	East/West line EAST	County LEA
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**<sup>11</sup> Bottom Hole Location**

UL or lot no. O	Section 32	Township 25S	Range 34E	Lot Idn	Feet from the 231'	North/South SOUTH	Feet from the 1371'	East/West line EAST	County LEA
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<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/31/2017	<sup>22</sup> Ready Date 02/18/2018	<sup>23</sup> TD 17,465'	<sup>24</sup> PBDT 17,357'	<sup>25</sup> Perforations 12,891-17,357'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	895'	825 SXS CL C/CIRC		
12 1/4"	9 5/8"	5189'	1484 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,935'	355 SXS CL C&H ETOC 4060'		
6 3/4"	5 1/2"	17,450'	560 SXS CL H ETOC 9935'		

**V. Well Test Data**

<sup>31</sup> Date New Oil 02/18/2018	<sup>32</sup> Gas Delivery Date 02/18/2018	<sup>33</sup> Test Date 02/24/2018	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2404
<sup>37</sup> Choke Size 42	<sup>38</sup> Oil 2417 BOPD	<sup>39</sup> Water 6409 BWPD	<sup>40</sup> Gas 3662 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:  
Kay MaddoxTitle:  
Regulatory AnalystE-mail Address:  
Kay\_Maddox@eogresources.comDate:  
03/01/2018Phone:  
432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

3-8-18