| Submit I Copy To Appropriate District Office  | State of Ne                       | ew Mexico                               |   | n C-103    |  |
|---|-----------------------------------|---|---|------------|--|
| District 1 – (575) 393-6161   | Energy, Minerals and              | d Natural Resources                     | Revised July                              | y 18, 2013 |  |
| 1625 N. French Dr., Hobbs, NM 88240   | 25 N, French Dr., Hobbs, NM 88240 |   | WELL API NO.                              |            |  |
| <u>District II</u> – (575) 748-1283<br>811 S. First St., Artesia, NM 88210  |                                   |   | 30-025-24955<br>5. Indicate Type of Lease |            |  |
| <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.   |                                   | STATE X FEE                             |   |            |  |
| 1000 Rio Brazos Rd., Aztec, NM 87410<br><u>District IV</u> – (505) 476-3460   | Santa Fe, N                       | NM 87505                                | 6. State Oil & Gas Lease No.              |            |  |
| 1220 S. St. Francis Dr., Santa Fe, NM   |                                   |   |   |            |  |
| 87505<br>SUNDRY NO  | OTICES AND REPORTS ON W           | VFLLS                                   | 7. Lease Name or Unit Agreement           | Name       |  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   |                                   |   | 7. Bease Name of Other Agreement          | . I vaine  |  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   |                                   |   | STATE FQ GAS COM                          |            |  |
| 1. Type of Well: Oil Well X Gas Well Other  |                                   |   | 8. Well Number                            |            |  |
| 2.31  |                                   |   | 9. OGRID Number                           |            |  |
| 2. Name of Operator CHEVRON U.S.A. INC.   | ATTN; NICK GLANN                  | N                                       | 9. OGRID Number                           |            |  |
| 3. Address of Operator  |                                   |   | 10. Pool name or Wildcat                  |            |  |
|   | 1 N3004, MIDLAND, TEXAS 7         | 9706                                    | ANTELOPE RIDGE; ATOKA                     | (GAS)      |  |
| 4. Well Location DATUM Y-LAT 32.269890 X-LONG -103.442450   |                                   |   |   |            |  |
| Unit Letter N: 660 feet from the SOUTH line and 1980 feet from the WEST line  |                                   |   |   |            |  |
| Section 26  | Township 23-S                     | Range 34-E                              | NMPM County LEA                           |            |  |
|   | 11. Elevation (Show wheth         |   |   | 1000       |  |
|   | 3,441' GL                         |   | Mark Mark Control                         |            |  |
|   |                                   |   |   |            |  |
| 12. Chec  | k Appropriate Box to Indic        | cate Nature of Notic                    | e, Report or Other Data                   |            |  |
| INTENTION TO  |                                   |   |   |            |  |
|   | INTENTION TO:  ☐ PLUG AND ABANDON | REMEDIAL WO                             | BSEQUENT REPORT OF:<br>DRK ☐ ALTERING CAS | INC 🗆      |  |
| INT TO PA   |                                   | 1 00 100 000 000 000 000 000 000 000 00 | PAND A                                    | X          |  |
| P&A NR  | ☐ MULTIPLE COMPL [                |   | 1 /1100/1                                 | ^          |  |
| P&A R   |                                   |   |   |            |  |
|   |                                   |   |   |            |  |
| VIIILIN.  |                                   | OTHER:                                  |   |            |  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date   |                                   |   |   |            |  |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.   |                                   |   |   |            |  |
| 02/19-21/18 MOVE IN RIG & CMT EQUIPMENT, SHUT DOWN DUE TO WEATHER.  |                                   |   |   |            |  |
| 02/22-23/18 PULL RZP PLUG, NU BOP TEST, RELEASE PKR SET AT 12,300'.ORDER SL TO SET BLANK PLUG IN PKR.   |                                   |   |   |            |  |
| 02/24/18 RIH SET RZP PLUG @ 12,246', RELEASE ON/OFF TOOL, CIR MLF TO SURFACE.   |                                   |   |   |            |  |
| 02/25/18 MIX & SPOT 140 SX CL "H" CMT FROM 12,246'- 11,319', WOC & TAG 11,321', TEST CSG 500 PSI GOOD,  |                                   |   |   |            |  |
| MIX & SPOT 50 SX CL "H" CMT FROM 8,780'-8,560', MIX & SPOT 50 SX CL "H" CMT FROM 8,050'-7,850'.   |                                   |   |   |            |  |
| 02/26/18 RIH TAG @ 7,849', MIX & SPOT 40 SX CL "C" CMT FROM 5,210'- 5,000', TAG @ 4,982', PERF @ 3,480' UNABLE TO PUMP IN, MARK WHITAKER W/ NM OCD OK DROP 50', MIX & SPOT 50 SX CL "C" CMT FROM 3,530'-3,280'. |                                   |   |   |            |  |
| 02/27/18 RIH TAG 3,314', PERF @ 1,130' UNABLE PUMP IN, M. WHITAKER ON LOCATION OK DROP 50', MIX & SPOT 50   |                                   |   |   |            |  |
| SX CL "C" CMT FROM 1,180'-930', WOC TAG 924', PERF @ 850', UNABLE TO PUMP IN.   |                                   |   |   |            |  |
| 02/28/18 RUN CBL FROM 870' TO 65', NO CEMENT BEHIND 7 5/8".   |                                   |   |   |            |  |
| 03/01/18 PERF @ 920', MIX & CIR 61 SX CL "C" CMT FROM 920''- 768', PRESSURED 750# SWIFN.  |                                   |   |   |            |  |
| 03/02/18 RIH TAG 655', PERF @ 250' AS PER MARK WHITAKER W/ NM OCD, MIX & CIR 50 SX CL "C" CMT FROM 655'- TO SURFACE ON ALL THREE STRING CSG. VERIFY CMT SURFACE ON EACH CSG. RIG DOWN & MOVE OUT,               |                                   |   |   |            |  |
| CLEAN LOCATION, TURN ON   |                                   | in heb on brief es                      | 5. Red 50 W. W. Mo V 5 00 1,              |            |  |
| ,   |                                   | Annrove                                 | d for Plugging of wellbore only. L        | iability   |  |
| ALL CEMENT PLUGS CLASS  | S "H" & "C", W/ CLOSED LO         |   | and is retained pending restoration       |            |  |
|   |                                   |   | on of the C-103, Specific for Subs        |            |  |
| Spud Date:  | Rig Rela                          |   | f Well Plugging, which may be for         | und on     |  |
| Spad Date.  | Kig Kele                          | the OCD                                 | web page under forms.                     |            |  |
|   |                                   | Restorat                                | ion Due By 03-02-2019                     |            |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.  |                                   |   |   |            |  |
| SIGNATURE TITLE Agent for Chevron U.S.A. DATE 03/07/18  |                                   |   |   |            |  |
| Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288  |                                   |   |   |            |  |
| For State Use Only  |                                   |   |   |            |  |
| APPROVED BY Wall Title 17. E.S. DATE 03/12/2018   |                                   |   |   |            |  |
| Conditions of Approval (if any):  |                                   |   |   | v V        |  |