Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-43842
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 50-025-43642 5. Indicate Type of Lease
District []] - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE STATE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTI	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
	Gas Well Other: Injector	8. Well Number: 24-658
2. Name of Operator		9. OGRID Number: 157984
Occidental Permian Ltd.	· · · · · · · · · · · · · · · · · · ·	10 P-1
3. Address of Operator HCR 1 Box 90 Denver City, TX 79	1373	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location	323	
	60 fact from the North line and	2100 foat from the Fast line
	60feet from theNorth line and	-
Section 24	Township 18S Range 11. Elevation (Show whether DR, RKB, RT,	37E NMPM Lea County
	3675' (GL)	GR, etc.)
Providence of the Control of the Con	3073 (32)	
12. Check A	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	CHANGE PLANS COMME	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING	/CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER: Initial Completion	□ OTHER:	
OTHER: Initial Completion  13 Describe proposed or comp		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or rec		
1. MIRU PU.	Dur	ing this procedure we plan to use
<ol> <li>POOH w/ injection equipment.</li> <li>RIH and set CIBP w/ 5' of cement @ 4512' to isolate Zone 31.</li> <li>the closed-loop system with a steel</li> </ol>		
4. RIH with injection equipment and perform MIT. tank and haul contents to the required		
5. RDMO PU. disposal per ODC Rule 19.15.17		
6. Turn well to injection.		
s		
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my k	cnowledge and belief
Thereby contry that the information	above is the and complete to the best of my h	thowiedge and belief.
11-11		3/1-11
SIGNATURE The The	TITLE Pal. En. DA	ATE 3/12/18
Type or print nameRick Reeves_	E-mail address rick ree	ves@oxy.com_ PHONE:_ 713-215-7653
For State Use Only	0	1 1
was and a second	DOWN HITLE AO/	DATE 3/12/2018
APPROVED BY: VCCCCC	CICHOT SITLE	DATE DATE
Conditions of Approval (if any):	)	
	4 4	C.O.A
· .	Condition of Approval: notify	SUBMIT WELLBORE
		200111
	OCD Hobbs office 24 hours	DIAGRAM WITH + 0-103
4:0	prior of running MIT Test & Chart	SUBSEQUENT C-103,
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