Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Res	Form C-103 ources Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-00939			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	5 Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr	STATE A FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
87505	FIGER AND DEPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
		Artesia Wetex Offit			
1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 2			
2. Name of Operator	1 G FARG	9. OGRID Number			
State of New Mexico for 3. Address of Operator	269864 10. Pool name or Wildcat				
	Artesia QU-GB-SA				
4. Well Location	Hobbs, NM 88249	Thresh QC GD ST			
Unit Letter G	: 2310 feet from the North	ne and2310feet from theEastline			
Section 24		7E NMPM County Eddy			
	11. Elevation (Show whether DR, RKB, I	RT, GR, etc.)			
	3287				
NOTICE OF PERFORM REMEDIAL WORK [TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	COMI CHANGE PLANS MULTIPLE COMPL CASII OTHE case of the completed operations. (Clearly state all pertinent work). SEE RULE 19.15.7.14 NMAC. For Management of the complete operations.	SUBSEQUENT REPORT OF: EDIAL WORK			
SEE ATTACHMENTS					
Spud Date:	Rig Release Date:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	TITLE Petroleum Er	ngr Specialist DATE			

E-mail address:

PHONE: 575-393-6161

APPROVED BY: Y Conditions of Approval (if any):

Type or print name Mark Whitaker
For State Use Only

Canyon E&P Company Artesia Metex Unit No. 2 30-015-00939 2310' FNL & 2310' FEL UL – G, Sec. 24, T18S, R27E

8 5/8" 28# csg at 490' w/ 100 sx cmt. Open Hole 490' – 2048' TD 2048'

- 1. MIRU plugging equipment. POOH w/ production equipment.
- 2. Run in hole with tubing to 1850'
- 3. Spot 50 sx cement. WOC & Tag.
- 4. POOH to 540'. Pump sufficient cement to circulate to surface.
- 5. Cut off wellhead 3 feet below ground level.
- 6. Verify cement to surface on all strings.
- 7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company Artesia Metex Unit No. 2



8 5/8" 28# @ 490 w/ 100 sx

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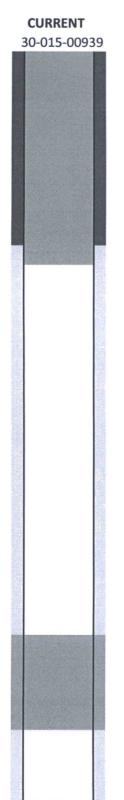
250 Qts Nitro 2006' - 2042'

Wtr Sands 320' - 330'

Open Hole from 490' to TD

TD 2048'

Canyon E P Company Artesia Metex Unit No. 2



CUT OFF WELLHEAD 3' BELOW GL VERIFY CEMENT TO SURFACE ALL STRINGS INSTALL P&A MARKER

8 5/8" 28# @ 490 w/ 100 sx

POOH TO 540'. FILL TO SURFACE W/ CMT

SPOT 50 SX CMT @ 1850' WOC & TAG CIRC HOLE W/ MLF

Open Hole from 490' to TD

TD 2048'