

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-00940

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Artesia Metex Unit

8. Well Number 1

9. OGRID Number  
269864

10. Pool name or Wildcat  
Artesia QU -GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
State of New Mexico formerly Canyon E&P Company

3. Address of Operator  
1625 N. French Drive Hobbs, NM 88240

4. Well Location

Unit Letter B : 990 feet from the North line and 2310 feet from the East line  
Section 24 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3581

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Petroleum Engr Specialist DATE \_\_\_\_\_

Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Marky Brown TITLE AO/II DATE 2/20/2018

Conditions of Approval (if any):

Canyon E&P Company  
Artesia Metex Unit No. 1  
30-015-00940  
990' FNL & 2310' FEL  
UL – B, Sec. 24, T18S, R27E

8 5/8" 28# csg at 490' w/ 100 sx cmt.  
Open Hole 490' – 2048'  
TD 2048'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run in hole with tubing to 1850'
3. Spot 50 sx cement. WOC & Tag.
4. POOH to 540'. Pump sufficient cement to circulate to surface.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company  
Artesia Metex Unit No. 1

CURRENT

30-015-00940

8 5/8" 28# @ 490 w/ 100 sx

**NOTES:**

200 Qts Nitro 1990' - 2026'

Open Hole from 490' to TD

TD 2048'

Canyon E P Company  
Artesia Metex Unit No. 1

CURRENT

30-015-00940

CUT OFF WELLHEAD 3' BELOW GL  
VERIFY CEMENT TO SURFACE ALL STRINGS  
INSTALL P&A MARKER

8 5/8" 28# @ 490 w/ 100 sx

POOH TO 540'. FILL TO SURFACE W/ CMT

SPOT 50 SX CMT @ 1850' WOC & TAG  
CIRC HOLE W/ MLF

Open Hole from 490' to TD

TD 2048'