Submit 1 Copy To Appropriate District	State of New Me	xico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources		sed July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-01197	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM				
87505	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agre	eement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				sement rame
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Artesia Metex Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 7		
2. Name of Operator			9. OGRID Number	
State of New Mexico formerly Canyon E&P Company			269864	
3. Address of Operator			10. Pool name or Wildcat	
1625 N. French Drive Hobbs, NM 88249			Artesia QU-GB-SA	
4. Well Location				
Unit LetterJ	1650 feet from the South	line and 16	feet from the Ea	ast line
Section 24	Township 18S Ra	inge 27E	NMPM County	Eddy
	11. Elevation (Show whether DR,			
	3572	-		
12. Check	Appropriate Box to Indicate Na	ature of Notice, I	Report or Other Data	
NOTICE OF I	ITENTION TO:	CLID	SEQUENT DEDODT O	٥٣.
			SEQUENT REPORT C	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			IG CASING	
PULL OR ALTER CASING	_	CASING/CEMENT		
DOWNHOLE COMMINGLE	MOETH EE OOM E	O'NOING/OLIVILITY		
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
	pleted operations. (Clearly state all p			
	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Con	pletions: Attach wellbore di	agram of
proposed completion or re	completion.			
SEE ATTACHMENTS				
SEE III III CIIIVIEI (15				
Spud Date:	Rig Release Da	ite:		
			11.11.0	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.	
SIGNATURE	TITLE Petro	oleum Engr Speci	ialist DATE	
		- 1		75 202 6161
Type or print name Mark Whitaker E-mail address: PHONE: 575-393-6161				
For State Use Only				
APPROVED BY: WALLEY SLOWN TITLE HU IT DATE 2/20/20/8				
Conditions of Approval (if any):	TILE /		DATE	
Conditions of Approval (II ally).		•		

Canyon E&P Company Artesia Metex Unit No. 7 30-015-01197 1650' FSL & 1650' FEL UL – J, Sec. 24, T18S, R27E

8 5/8" 28# csg at 490' w/ 50 sx cmt. Open Hole 490' – 2053' TD 2053'

- 1. MIRU plugging equipment. POOH w/ production equipment.
- 2. Run in hole with tubing to 1850'
- 3. Spot 50 sx cement. WOC & Tag.
- 4. POOH to 540'. Pump sufficient cement to circulate to surface.
- 5. Cut off wellhead 3 feet below ground level.
- 6. Verify cement to surface on all strings.
- 7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company Artesia Metex Unit No. 7



8 5/8" 28# @ 490' w/ 50 sx

NOTES:

100 Qts Nitro 1897' - 1915'

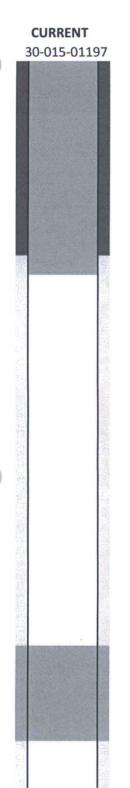
280 Qts Nitro 1980' - 2030'

1977 - Sqz'd hole in 8 5/8" at 87' w/ 50 sx

Open Hole from 492' to TD

TD 2053'

Canyon E P Company Artesia Metex Unit No. 7



CUT OFF WELLHEAD 3' BELOW GL VERIFY CEMENT TO SURFACE ALL STRINGS INSTALL P&A MARKER

8 5/8" 28# @ 490 w/ 50 sx

POOH TO 540'. FILL TO SURFACE W/ CMT

SPOT 50 SX CMT @ 1850' WOC & TAG CIRC HOLE W/ MLF

Open Hole from 490' to TD

TD 2053'