

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01944
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88249		7. Lease Name or Unit Agreement Name Artesia Metex Unit
4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>19</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>4</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3578</u>		9. OGRID Number 269864
		10. Pool name or Wildcat Artesia QU-GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Petroleum Engr Specialist DATE _____

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mark Whitaker TITLE AO/II DATE 2/20/2018

Conditions of Approval (if any):

Canyon E&P Company
Artesia Metex Unit No. 4
30-015-01944
2310' FNL & 330' FWL
UL – E, Sec. 24, T18S, R28E

8 5/8" 28# csg at 500' w/ 50 sx cmt.
Open Hole 500' – 2032'
TD 2032'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run in hole with tubing to 1850'
3. Spot 50 sx cement. WOC & Tag.
4. POOH to 550'. Pump sufficient cement to circulate to surface.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company
Artesia Metex Unit No. 4

CURRENT

30-015-01944

8 5/8" 28# @ 500' w/ 50 sx

NOTES:

100 Qts Nitro 2014' - 2032'

Open Hole from 500' to TD

TD 2032'

Canyon E P Company
Artesia Metex Unit No. 4

CURRENT

30-015-01944

CUT OFF WELLHEAD 3' BELOW GL
VERIFY CEMENT TO SURFACE ALL STRINGS
INSTALL P&A MARKER

8 5/8" 28# @ 500 w/ 50 sx

POOH TO 550'. FILL TO SURFACE W/ CMT

SPOT 50 SX CMT @ 1850' WOC & TAG
CIRC HOLE W/ MLF

Open Hole from 500' to TD

TD 2032'