

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised July 18, 2013

Oil Conservation Division **HOBBS OCD** ☐ AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

JAN 02 2018

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address STEPHENS & JOHNSON OPERATING CO P O BOX 2249 WICHITA FALLS, TX 76307		² OGRID Number 019958
		³ API Number 30-025-25696
⁴ Property Code 32449	⁵ Property Name E O CARSON (PREV - CDU 422)	⁶ Well No. 29

⁷ Surface Location

UL - Lot D	Section 33	Township 21S	Range 37E	Lot Idn	Feet from 1155'	N/S Line N	Feet From 1000'	E/W Line W	County LEA
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⁸ Proposed Bottom Hole Location

UL - Lot D	Section 33	Township 21S	Range 37E	Lot Idn	Feet from 1249'	N/S Line N	Feet From 1301'	E/W Line W	County LEA
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⁹ Pool Information

Pool Name TUBB OIL & GAS (PRO GAS)	Pool Code 86440
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Additional Well Information

¹¹ Work Type P	¹² Well Type OG	¹³ Cable/Rotary R	¹⁴ Lease Type P	¹⁵ Ground Level Elevation 3465' GR
¹⁶ Multiple NO	¹⁷ Proposed Depth 6738'	¹⁸ Formation DRINKARD	¹⁹ Contractor NA	²⁰ Spud Date 1/10/18
Depth to Ground water 72'		Distance from nearest fresh water well 600'		Distance to nearest surface water NO SURFACE WATER IN AREA

☐ We will be using a closed-loop system in lieu of lined pits

²¹ Proposed Casing and Cement Program

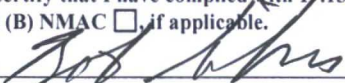


Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURFACE	17 1/2	13 3/8	48	411'	425	SURF
INT	11	8 5/8	24	2690'	800	SURF
PROD	7 7/8	5 1/2	15.5	6738'	900	SURF

Casing/Cement Program: Additional Comments

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²² Proposed Blowout Prevention Program

Type MANUAL	Working Pressure 5000	Test Pressure 5000	Manufacturer SHAFFER
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²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> if applicable. Signature: 		OIL CONSERVATION DIVISION	
Printed name: BOB GILMORE		Approved By: 	
Title: VICE PRESIDENT		Title:  Petroleum Engineer	
E-mail Address: BGILMORE@SJOC.NET		Approved Date: 2-20-18 Expiration Date: 2-20-20	
Date: 12-28-17	Phone: 940-713-2166	Conditions of Approval Attached	