Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210					State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division						Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-44067							
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.							2. Type of Lease						
1220 S. St. Francis					Santa Fe, NM 87505							3. State Oil &	k Gas	Lease No	0.		Contractor de la Maria	
4. Reason for fili		LEI	ION	ORF	RECOMPLETION REPORT AND LOG							5. Lagra Nama or Unit A recomment Name						
	boxes	es #1 through #31 for State and Fee wells only)							<ol> <li>Lease Name or Unit Agreement Name RAG MAMA 30-19 FEE</li> <li>Well Number:</li> </ol>									
#33; attach this a		Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							1H									
7. Type of Completion:																		
8. Name of Opera MANZANO, LLO	ator C											9. OGRID 231429						
10. Address of O P.O. BOX 1737 -		ELL, N	VM 882	202								11. Pool name or Wildcat JENKINS; SAN ANDRES						
12.Location	Unit Ltr	nit Ltr Se		Section		hip	Range Lot		t []		Feet from the		N/S Line	Feet from the		E/W Line		County
Surface:	Р		30		9s		35e				25		S	528		E		LEA
BH:	Ι		19		9s		35e				2303		S 394			E		LEA
13. Date Spudded 11/30/17				hed	15. Date Rig Released 12/11/17				1/24/18				(Ready to Prod			17. Elevations (DF and RKB, RT, GR, etc.) 4180'RKB		
18. Total Measure 12160	·				19. Plug Back Measured Depth 12155				20. Was Directiona YES			ional	l Survey Made?		21. Type Electric and Other Logs Run MUD LOG			
22. Producing Interval(s), of this completion - Top, Bottom, Name 5250-12123, SAN ANDRES																		
23.							ING RECO	ORI				ing						
CASING SIZ	ZE	V	VEIGH		./FT. DEPTH SET 2268				HOLE SIZE 12.25			CEMENTING RECORD 950sx-CIRC			AMOUNT PULLED			
<u>8.625</u> <u>32</u> 5.5 <u>20</u>				12160				7.875				2100sx-CIRC			0			
					12100				11010									
						LDU	CD DECODD					0.5				ODD		
24. SIZE TOP		B		BOT	ТОМ	LINI	ER RECORD	ENT	SCREEN			25. SIZ		UBING RECO			PACKI	ER SET
	JULL TOT											2.8	75	4250			n/a	1
				<u> </u>														/
26. Perforation 5250'-12123', 0.4				ind num	iber)					_	), SHOT, I NTERVAL	FRA	ACTURE, CEI					
									5250-12123				5,155,837 #'s SAND + 101,435 BW					
28.							]	PRC	DU	СТ	ION							
Date First Production         Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING on ESP         Well Status (Prod. or Shut-in) PROD																		
3/5/18 Date of Test Hours Tested Ch				Cho	hoke Size Prod'n For Oil						_	- MCF Water - H				Gas - O	il Ratio	
3/11/18					Test Period				78 15					1816		192:1		
Flow Tubing Press.				Hou	alculated 24- Oil - Bbl. our Rate 78				1				Water - Bbl. Oil C 1816 28			Gravity - API - <i>(Corr.)</i>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED 30. Test Witnessed By JOHN THOMPSON																		
31. List Attachments C-102 (AS DRILLED), CORRECTED C-103, C-104, C-105																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. Rig Release Date:         34. If an on-site burial was used at the well, report the exact location of the on-site burial:       33. Rig Release Date:																		
Latitude Longitude NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Mule Mule Date 3/12/18 Date 3/12/18																		
E-mail Addres	s m	.Ke	0	Leve	AZCA											,		
E-mail Address mike & Manzenbenergy.com																		
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Penn A" T. Canyon T. Ojo Alamo T. Anhy 2175 T. Salt T. Strawn T. Kirtland T. Penn. "B" T. Penn. "C" B. Salt T. Atoka T. Fruitland 2760 T. Penn. "D" T. Yates T. Miss T. Pictured Cliffs T. Leadville T. 7 Rivers T. Devonian T. Cliff House T. Queen T. Silurian T. Menefee T. Madison T. Grayburg T. Montoya T. Point Lookout T. Elbert T. McCracken T. San Andres 4038 T. Simpson T. Mancos T. Glorieta T. McKee T. Gallup T. Ignacio Otzte T. Ellenburger Base Greenhorn **T.Granite** T. Paddock T. Gr. Wash T. Dakota T. Blinebry T. Delaware Sand T. Morrison T.Tubb T. Drinkard T. Bone Springs T.Todilto T. Abo Τ. T. Entrada T. Wolfcamp Τ. T. Wingate T. Penn Τ. T. Chinle T. Cisco (Bough C) T. T. Permian **OIL OR GAS** SANDS OR ZONES

No. 1, from <u>4775</u> to <u>4855</u>	No. 3, fromtoto						
No. 2, fromtoto	No. 4, fromtoto						
INDODIANT WATER CANDS							

## IMPORTANT WATER SANDS

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology