

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3460 Fax: (505) 476-3462

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**State of New Mexico**  
**Energy Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
Revised July 18, 2013

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<b>Occidental Permian LTD</b> PO Box 4294 Houston, TX 77210		1 Operator Name and Address	2 OGRID Number 157984
		30-025- API Number <b>44608</b>	
4 Property Code 19552	5 Property Name South Hobbs G/SA Unit		6 Well No. 274

**7. Surface Location**

UL - Lot E	Section 10	Township 19S	Range 38E	Lot Idn	Feet from 1772	N/S Line N	Feet From 1051	E/W Line W	County Lea
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**8. Proposed Bottom Hole Location**

UL - Lot E	Section 10	Township 19S	Range 38E	Lot Idn	Feet from 1351	N/S Line N	Feet From 1050	E/W Line W	County Lea
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**9. Pool Information**

Pool Name Hobbs; Grayburg - San Andres	Pool Code 31920
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**Additional Well Information**

11 Work Type New Drill	12 Well Type Inj	13 Cable/Rotary	14 Lease Type State	15 Ground Level Elevation 3605
16 Multiple N	17 Proposed Depth 6000	18 Formation San Andres	19 Contractor	20 Spud Date 06/01/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1700	690	0
Prod	8.75	7	26	6000	1200	0

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3000	

<p>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/>, if applicable. Signature: <u>April Hood</u> Printed name: April Hood Title: Regulatory Specialist E-mail Address: April_Hood@Oxy.com Date: 03/14/2018 Phone: 713-366-5771</p>	<p style="text-align: center;"><b>OIL CONSERVATION DIVISION</b></p> <p>Approved By: <u>[Signature]</u> <b>Petroleum Engineer</b> Title: <b>Petroleum Engineer</b> Approved Date: <u>03/14/18</u> Expiration Date: <u>03/14/20</u> Conditions of Approval Attached <b>See Attached</b></p>
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**Conditions of Approval**

# CONDITIONS OF APPROVAL

API #	Operator	Well name & Number
30-025-44608	Occidental Permian LTD	South Hobbs G/SA Unit # 274

Applicable conditions of approval marked with XXXXXX

## Administrative Orders Required

XXXXXXX	If within City Limits No Pits – Must use close loop
XXXXXXX	Will require administrative order for injection or disposal prior to injection or disposal

## Other wells

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## Drilling

XXXXXXX	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

## Casing

XXXXXXX	SURFACE CASING - Cement must circulate to surface --
XXXXXXX	PRODUCTION CASING - Cement must circulate to surface --
XXXXXXX	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
	South Area
XXXXXXX	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

## Completion & Production

XXXXXXX	Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114
XXXXXXX	Must conduct & pass MIT prior to any injection

## Lost Circulation

XXXXXXX	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186

## Stage Tool

XXXXXXX	Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186
XXXXXXX	If using Stage Tool on Surface casing, Stage Tool must be greater than 350' and a minimum 200 feet above surface shoe.
XXXXXXX	When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.