Revised August 1, 2011

District III 1000 Rio Brazos Rd., Arthann 87410

Submit one copy to appropriate District Office

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1220 S. St. Francis Dr., Santa Fe,		1220 South St. Francis Dr. Santa Fe, NM 87505 R ALLOWABLE AND AUTHO	ORIZATION	☐ AMENDED REPORT  TO TRANSPORT		
¹ Operator name and Address ² OGRID Number						
EOG RESOURCES INC		7377				
PO BOX 2267			<sup>3</sup> Reason for Filing Code/ Effective Date			
MIDLAND, TX 79702			NW 02/25/2018			
<sup>4</sup> API Number	<sup>5</sup> Pool Name			<sup>6</sup> Pool Code		
30 - 025-44125	-	ΓRIPLE X; BONE SPRING		59900		
<sup>7</sup> Property Code				<sup>9</sup> Well Number		
313956	1	NEPTUNE 10 STATE COM		602H		

<sup>10</sup> Surface Location II.

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	า	Feet from the	East/	West line	County
N	10	245	33E		630'	SOUTH		2197'	WEST		LEA
<sup>11</sup> Bo	<sup>11</sup> Bottom Hole Location										
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h	Feet from the	East/	West line	County
С	3	245	33E		230′	NORTH		1853'	WEST		LEA
<sup>12</sup> Lse Code	<sup>13</sup> Pro	oducing	14 (	Gas	<sup>15</sup> C-129 Permit Number <sup>16</sup>		<sup>16</sup> C	C-129 Effective Date 17 C-12		9 Expiration Date	
S	Meth	od Code	Connect	ion Date							

III. Oil and Gas Transporters

**FLOWING** 

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. **Well Completion Data** 

432-686-3658

<sup>21</sup> Spud Date 10/21/2017		eady Date 02/25/2018	<sup>23</sup> TD 22,337'	<sup>24</sup> PBTD 22,228'	<sup>25</sup> Perfor 12,503-		<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing	<sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		30 Sacks Cement	
17 1/2"		13 3/8"		1358′		1160 SXS CL C/CIRC		
12 1/4"		9 5/8"		5106′		1375 SXS CL C&H/CIRC		
8 3/4"		7 5/8"		11,640′		815 SXS CL C&H ETOC 6092'		
6 ¾"		ī	5 1/2"	22,320′			1075 SXS CL H ETOC 10610'	

**Well Test Data** 

03/09/2018

<sup>31</sup> Date New Oil 02/25/2018	<sup>32</sup> Gas Delivery Date 02/25/2018	<sup>33</sup> Test Date 03/03/2018	<sup>34</sup> Test Length 24HRS	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure 1849		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
40	967 BOPD	5262 BWPD	2067 MCFPD				
been complied with	at the rules of the Oil Conse and that the information gi t of my knowledge and beli	ven above is true and	OIL CONSERVATION DIVISION				
			Approved by: 1	Sharp			
Printed name:			Title: At It M				
Kay Maddox			Day Mar				
Title:			Approval Date: / 2 1/0				
Regulatory Analyst			216	-/8			
E-mail Address:							
Kay_Maddox@eogresources.com							
Date:	Phone:		l				