Submit ¹ Copy To Appropriate Dis Office	State of I	lew Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 882400BBS OCD District II – (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-44125
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVA	St Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 MAR 1 2 2010 Scatta St. 1 141615 D1.			STATE X FEE
District? (505) 170 5 100			6. State Oil & Gas Lease No.
87505 RECEIVED			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NEPTUNE 10 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 602H
2. Name of Operator EOG RESOURCES INC			9. OGRID Number 7377
Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702 TRIPLE X; BONE SPRING 4. Well Location			
Unit Letter N : 630 feet from the SOUTH line and 2197 feet from the WEST line			
Section 10	Township 24		NMPM County LEA
	11. Elevation (Show whe	ther DR, RKB, RT, GR, etc.)	
3606' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE CLOSED LOOP SYSTEM			
CLOSED-LOOP SYSTEM OTHER: OTHER: Completion			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
01/11/2018 Rig released			
01/14/2018 MIRU prep to frac -Test void to 5000 psi, flanges & seals to 8500 psi, RDMO			
01/25/2018 MIRU Begin perf & frac			
02/07/2018 Finish 42 stages perf & frac, 12,503-22,228' 2372 3 1/8" shots, w/25,855,120 lbs proppant + 415,466 bbls load fluid			
02/22/2018 Drilled out plugs and clean out wellbore			
02/25/2018 Opened well to flowback			
Date of First Production			
Spud Date: 10/21/2	017 Rig Re	lease Date: 01/11/	/2018
Spud Date. 10/21/2	OTT RIGHT	lease Date.	2010
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Van VIARANA			
SIGNATURE 9	TITLE	Regulatory Analyst	DATE 03/09/2018
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658			
For State Use Only			
APPROVED BY WEN Skarp TITLE Steff Mgr DATE 3-16-18			
Conditions of Approval (If any):			