Form 3160-5 (June 2015) DE BU	UNITED STATES PARTMENT OF THE II UREAU OF LAND MANA	OCD Hobbs CD		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSTOBBS					NMNM0359292	
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2 RECENT 7. If Unit or CA/Agreement, Name and						
1. Type of Well					8. Well Name and No.	
Contact: KAY MADDOX					CALM BREEZE 2 FED COM 702H 9. API Well No.	
EOG RESOURCES INC E-Mail: KAY_MADDOX@EOGRESOURCES.COM					30-025-43646-00-X1	
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002	36-3658 UNKNOWN WC025G099			Exploratory Area 3336D-UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 2 T26S R33E NESW 2331FSL 1517FWL 32.071518 N Lat, 103.546288 W Lon			1		LEA COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent		Deepen Deepen		Product	tion (Start/Resume)	UWater Shut-Off
_	□ Alter Casing □		Iraulic Fracturing	Reclam	ation	U Well Integrity
Subsequent Report	Casing Repair		Construction Rec		plete	Other Production Start-up
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Change Plans		Tempor Water I	rarily Abandon	rioduction start-up
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 08/18/2017 Released rig 09/19/2017 MIRU Pre frac tests, press tst flanges & seals 9500 psi, inside valves to 14500 psi 09/20/2017 Begin 31 stage perf & frac 10/07/2017 Complete perf and frac - perf 12,555-19,712', 2 3/4", 1988 holes, Frac w/17,621,830 lbs proppant, 296,770 bbls load water 10/11/2017 RIH to drill out plugs and clean out well, RDMO 10/13/2017 Open well to flowback, Date of First production						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #402027 verified by the BLM Well Information System						
For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2018 (18PP0511SE)						
Name (Printed/Typed) KAY MADDOX			Title REGULATORY ANALYST			
Signature (Electronic Submission)			Date 01/24/2018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By Uneh Megneto			Title SR. P.A.T. Date 3/3/18			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office C.F.O.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REVISED ** / of 2						

## Additional data for EC transaction #402027 that would not fit on the form

## 32. Additional remarks, continued

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10/31/2017 Completion packet submitted

01/23/2018 Ran 2 7/8" TBG & GLV'S, set @ 12,368', returned well to production

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