Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT STATE THE INTERIOR BUREAU OF LAND MANAGEMENT STATE THE INTERIOR Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-engenant abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM110838	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well □ Other  Other					8. Well Name and No. AUDACIOUS BTL 19 FED COM 4H	
2. Name of Operator Contact: KAY MADDOX					9. API Well No.	
EOG RESOURCES INC	SOURCES.COM		30-025-43865-00-X1			
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 432-686-3658			10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH		
4. Location of Well (Footage, Sec., T.		11. County or Parish, State				
Sec 19 T25S R33E NESE 258 32.115952 N Lat, 103.605927				LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE (	OF NOTICE,	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deep	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydi	raulic Fracturing	ulic Fracturing		■ Well Integrity
Subsequent Report	□ Casing Repair		■ New Construction		lete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Production Start-up
	☐ Convert to Injection	Plug	□ Plug Back		Pisposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  11/30/2017 Released rig 12/28/2017 MIRU Pre frac tests, press tst flanges seals 8500 psi,tst void to 5000 psi, RDMO 01/13/2018 MIRU Begin 31 stage perf & frac 01/127/2018 Complete perf and frac - perf 12,590-19,613', 3.25", 1488 holes, Frac w/17,601,620 lbs proppant, 290,899 bbls load water 01/31/2018 RIH to drill out plugs and clean out well 02/02/2018 Open well to flowback, Date of First production						
, , ,	Electronic Submission #	RESOURCES	NC. sent to the	Hobbs		
Committed to AFMSS for processing by P Name(Printed/Typed) KAY MADDOX				ILATORY AN		
			,,,			
Signature (Electronic S	ubmission)		Date 02/20/	2018		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT			A HAQUE EUM ENGINE	EER	Date 03/06/2018	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conduct the applicant the applicant to conduct the applicant the ap		Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or ag	gency of the United