Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM17440

Do not use this form for proposals to drill or to re-enter an						
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 385					7. If Unit or CA/Agreen	nent, Name and/or No.
1. Type of Well Gas Well Other					8. Well Name and No. TENDERLOIN FEDERAL COM 4H	
2. Name of Operator COG OPERATING LLC Contact: STORMI DAVIS E-Mail: sdavis@concho.com 3a. Address 3b. Phone No. (include area code)					9. API Well No. 30-025-43891	
2208 WEST MAIN ARTESIA, NM 88210			(include area code) -6946		10. Field and Pool or Exploratory Area GRAMA RIDGE; BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 12 T22S R33E Mer NMP SWSW 655FSL 660FWL					LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent			. –		ion (Start/Resume)	☐ Water Shut-Off
Cubacquent Danast	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclama	ation	☐ Well Integrity
	☐ Casing Repair	_	Construction	☐ Recomp		☑ Other
	☐ Change Plans		and Abandon		arily Abandon	
13. Describe Proposed or Completed Operati	Convert to Injection	Plug		□ Water D		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/6/17 to 11/19/17 Install frac valve and test to 9500#. Good test. Ran CBL. TOC @ 426'. Perf 20703-20713'. Test annulus. Lost pressure. Circ well and POOH.						
11/30/17 to 1/25/18 Set CBP @ 20678' and test to 5547#. Test csg to 8515#. Perf 20640-20650' (60). Injection test. Perf 11041-20585' (2728). Acdz w/188,412 gal 7 1/2%; frac w/19,298,995# sand & 17,479,400 gal fluid.						
1/26/18 to 1/30/18 Drilled out CFP's. Clean down to CBP @ 20678'.						
2/1/18 to 2/4/18 Set 2 7/8" 6.5# L-80 tbg @ 10193' & pkr @ 10176'. Test 5 1/2" x 2 7/8" annulus to 1500#. Good test.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #405159 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018 ()						
				REPORT	"]]	ADAN
Signature (Electronic Submission)			Date 02/21/2018			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 2018/ 2018/						
Approved By Conditions of approval, if any, are attached. A certify that the applicant holds legal or equitable which would entitle the applicant to conduct or	ole title to those rights in the s		Title Office	BUREAU CARY	E LAND MANAGEME SBAD FRELD OFFICE	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Additional data for EC transaction #405159 that would not fit on the form

32. Additional remarks, continued

2/6/18 Began flowing back & testing.

2/9/18 Date of first production.