Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
District I – (575) 393-6161 Firergy, Minerals and Natural Resources				Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				30-025-43490	
811 S. First St., Artesia, NM 88210				5. Indicate Type of L	ease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.				STATE	FEE 🛛
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 South St. Francis Dr. 1220 South St. Francis Dr. 23505				6. State Oil & Gas Le	ease No.
87303					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Columbus Fee	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	
1. Type of well. Off well Gas well Gother				24H	
2. Name of Operator				9. OGRID Number	
COG Operating LLC				229137 10. Pool name or Wildcat	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210				Bobcat Draw; Upper Wolfcamp	
4. Well Location					
Unit Letter B: 210 feet from the North line and 2210 feet from the East line					
Section 34 Township 25S Range 33E NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3327' GR					
12 Charle Advanced to Day to Indicate Nations of Nation Depart on Other Date					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CAS					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:		□ от	THER: Co	ompletion Operations	s 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
4/7/17 to 7/18/17 Test csg to 11500# for 20 mins. Good test. Perf 22193-22203' (60). Injection test.					
9/22/17 Set CBP @ 22153'. Test to 6520#.					
1/10/18 to 1/27/18 Perf 12568-22143' (2816). Acdz w/193,626 gal 7 1/2% acid. Frac w/19,197,420# sand & 22,203,222 gal fluid.					
1/31/18 to 2/6/18 Drilled out frac plugs. Clean down to CBP @ 22153'.					
2/8/18 Set 2 7/8" 6.5# L-80 tbg @ 11900' & pkr @ 11883'. Installed gas-lift system. SI for battery construction.					
3/4/18 Began flowing back & testing.					
Spud Date: 1/19/17	Die D	Palanca Datas		3/2/17	
Spud Date:	Kig K	Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE: Regulatory Analyst DATE: 3/6/18					
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946					
For State Use Only					
APPROVED BY: Wen	Sharp TITI	LE MAL	4 Mar	DATE_	3-16-18
Conditions of Approval (if any):			V = 0		