District I					State of New	Mexico		250	cD		Form C-104	
1625 N. French I	Dr., Hobbs.	NM 88240	Energy, Minerals & Natural Resources 2018							R	evised August 1, 2011	
District IState of New MexicoBSOCDForm C-1041625 N. French Dr., Hobbs, NM 88240Energy, Minerals & Natural ResourcesBSOCDRevised August 1, 2011District II811 S. First St., Artesia, NM 88210MAR 1.2 2018Revised August 1, 2011District III1000 Rio Brazos Rd., Aztec, NM 87410Oil Conservation DivisionSubmit the copy to appropriate District Office												
District III1000 F		Conservatio	ion Division Superiode copy to appropriate District Office									
District IV 1220 South St											MENDED REPORT	
1220 S. St. Franc	ta Fe, NM	Santa Fe, NI	M 87505									
	I.	REQ	UEST FO	R ALI	OWABLE	AND AU	THC	RIZATION	NTO	TRANS	SPORT	
¹ Operator name and Address								² OGRID Number				
EOG RESOURCES INC PO BOX 2267								7377 ³ Reason for Filing Code/ Effective Date				
MIDLAND, TX 79702								NW 02/17/2018				
⁴ API Number			ool Name		PPER WOLFCAMP			6 P (⁶ Pool Code 98094			
30 – 025-44117 ⁷ Property Code				DODCA					9 W	⁹ Well Number		
39673			CONDOR 32 STATE							706H		
	II.											
Ul or lot no. B			nship Range Lot I 34E		Feet from the 642'	North/South NORTH		Feet from the 1715'	East/ EAST	West line	e County LEA	
¹¹ Be	ottom H	ole Locat	Location									
UL or lot no O	Section 32	Townsh 25S	ip Range 34E	Lot Idn	Feet from the 231'	North/Sou SOUTH	th	Feet from the 1617'	East/ EAST	West line	e County LEA	
¹² Lse Code	¹² Lse Code ¹³ Produ		cing ¹⁴ Ga		¹⁵ C-129 Peri	nit Number 16		2-129 Effective	Date	¹⁷ C-1	-129 Expiration Date	
S		nod Code	Connect	ion Date								
III. Oil a		OWING Transpo	rters									
											²⁰ O/G/W	
OGRID 372812			Address EOGRM							OIL		
454640										C.4.5		
151618		ENTERPRISE FIELD SERVICES								GAS		
298751		REGENCY FIELD SERVICES, LLC									GAS	
36785		DCP MIDSTREAM							GAS			
		-	etion Data	a	22							
²¹ Spud Date ²² 10/31/2017			Ready Date 02/17/2018		²³ TD ²⁴ PBTI 17,614' 17,496			²⁵ Perforat 13,087-17		96'		
²⁷ Hole Size			²⁸ Casin	g & Tubin	g Size	Size ²⁹ Depth Se			et		³⁰ Sacks Cement	
17 1/2"			13 3/8"			900'				900 SXS CL C/CIRC		
12 1/4"			9 5/8"			5192'				1480 SXS CL C/CIRC		
8 3/4"			7 5/8			11,986'			3850'		S CL C&H ETOC	
6 ³ ⁄ ₄ "			5 1⁄2″			17,592'				575 SXS CL H ETOC 12,806'		
V. Well Test Data ³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date						34 Table 35 The December 36 Car December 36					36 Car Dagan	
³¹ Date New Oil ³² Ga 02/17/2018			s Delivery Date 02/17/2018		/24/2018	³⁴ Test Length 24HRS			³⁵ Tbg. Pressure		³⁶ Csg. Pressure 1905	
³⁷ Choke Size			³⁸ Oil		⁹ Water	⁴⁰ Gas					⁴¹ Test Method	
			162 BOPD		521 BWPD		2255 MCFPD				rest method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and					OIL CONSERVATION DIVISION							
complete to the best of my knowledge and belief.												
Signature: Kun Maddox						Approved by: Jaren Sharp						
Printed name: Kay Maddox						Title: Atalf Man						
Title:						Approval Date	e: / V	3-16-18				
Regulatory Ar E-mail Address				C	16-18							
Kay_Maddox	Kay_Maddox@eogresources.com											
Date: Phone: 03/05/2018 432-686-3658												
05/0	012010				<u>I</u>							