

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-44117 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name CONDOR 32 STATE 6. Well Number: 706H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	
11. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	32	25S	34E		642'	NORTH	1715'	EAST	LEA
BH:	O	32	25S	34E		231'	SOUTH	1617'	EAST	LEA

13. Date Spudded 10/31/2017	14. Date T.D. Reached 01/03/2018	15. Date Rig Released 01/07/2018	16. Date Completed (Ready to Produce) 02/17/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3315' GR
18. Total Measured Depth of Well MD 17,614 TVD 12,918		19. Plug Back Measured Depth MD 17,496' TVD 12,918'		20. Was Directional Survey Made? YES
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 13,087- 17,496'			21. Type Electric and Other Logs Run None	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4# J-55	900'	17 1/2"	900 SXS CL C/CIRC	
9 5/8"	40# J-55	5192'	12 1/4"	1480 SXS CL C/CIRC	
7 5/8"	29.7# ECP-110	11,986'	8 3/4"	360 SXS CL C&H ET	OC 3,850'
5 1/2"	20# HCP-110	17,592'	6 3/4"	575 SXS CL H ET	OC 12,806'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 13,087-17,496' 3 1/8" 1260 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>13,087-17,496'</td> <td>Frac w/11,112,650 lbs proppant; 172,255 bbls load fld</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	13,087-17,496'	Frac w/11,112,650 lbs proppant; 172,255 bbls load fld				
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28. PRODUCTION

Date First Production 02/17/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING		Well Status (<i>Prod. or Shut-in</i>) PRODUCING	
Date of Test 02/24/2018	Hours Tested 24	Choke Size 42	Prod'n For Test Period	Oil - Bbl 1162	Gas - MCF 2255
				Water - Bbl. 7521	Gas - Oil Ratio 1940
Flow Tubing Press.	Casing Pressure 1905	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (<i>Corr.</i>) 40

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature Kay Maddox	Printed Name Kay Maddox	Title Regulatory Analyst
E-mail Address kay_maddox@eogresources.com		Date 03/05/2018

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 813'	T. Canyon BRUSHY 7,845'	T. Ojo Alamo	T. Penn A"
T. Salt 1,193'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,873'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1st BONE SPRING SAND 10,393	T. Entrada	
T. Wolfcamp 12,435'	T. 2nd BONE SPRING SAND 10,932	T. Wingate	
T. Penn	T. 3rd BONE SPRING SAND 11,998	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology