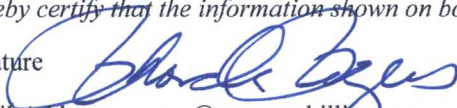


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
		1. WELL API NO. <div style="text-align: right;">30-025-33928</div>
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>EAST VACUUM GB-SA UNIT</b>
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number:  136
8. Name of Operator <b>ConocoPhillips Company</b>		9. OGRID <b>217817</b>
10. Address of Operator <b>P. O. Box 51810 Midland, TX 79710</b>		11. Pool name or Wildcat <b>VACUUM; GB-SA</b>
12. Location	Unit Ltr	Section
Surface:	E	33
BH:		
Township	Range	Lot
17S	35E	
Feet from the	N/S Line	Feet from the
2175	N	336
E/W Line	County	
W	LEA	
13. Date Spudded 09/19/1997	14. Date T.D. Reached 10/28/1997	15. Date Rig Released 02/15/2018
16. Date Completed (Ready to Produce) 02/15/2018		17. Elevations (DF and RKB, RT, GR, etc.) <b>3948' GR</b>
18. Total Measured Depth of Well 8179'	19. Plug Back Measured Depth 5220'	20. Was Directional Survey Made?
		21. Type Electric and Other Logs Run <b>ON FILE</b>
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>VACUUM; GB-SA 4710'-4800'</b>		
<b>CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.4#	1647'
8 5/8"	24# & 32#	4700'
5 1/2"	17# & 20#	8179'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 7/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		4698'
	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) <b>4710'-4800'</b>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		4710'-4800'
		147 BBLS BRINE W/BIOCIDE
		93 BBLS 15% NEFE
<b>PRODUCTION</b>		
28. Date First Production 02/14/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>PUMPING</b>
		Well Status (Prod. or Shut-in) <b>PROD</b>
Date of Test 02/22/2018	Hours Tested	Choke Size
		Prod'n For Test Period
		Oil - Bbl <b>0 BOPD</b>
		Gas - MCF <b>2000 MCF</b>
		Water - Bbl. <b>0 BWPD</b>
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
	Rhonda Rogers	Staff Regulatory Technician
E-mail Address		Date
rogerrs@conocophillips.com		03/09/2018

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			ON FILE