

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-40585
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BLACK BEAR 36 STATE
8. Well Number 5H
9. OGRID Number 7377
10. Pool name or Wildcat SWD: BELL CANYON-CHERRY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG RESOURCES INC

3. Address of Operator
PO BOX 2267 MIDLAND, TX 79702

4. Well Location
Unit Letter H : 1420 feet from the NORTH line and 1320 feet from the EAST line
Section 36 Township 25S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3318' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>STEP RATE TEST</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a salt water disposal (SWD-1359) that began injection 11/08/2012, a step rate test was conducted 11/14/2012 to comply with COA of the disposal permit. The results of this test were never submitted to the NMOCD. Please see attached.

PROVIDE S.R.T. RESULTS
TO SANTA FE OCD FOR
APPROVAL

Spud Date:

Rig release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 03/08/2018

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY: Accepted for Record Only DATE

Conditions of Approval (if any):

M. Brown 3/19/2018

11/9/2012	Event: 1	Event Desc:	BLACK BEAR 36 STATE #5 MONITOR D&C TO 9,800' TVD TO BE COMPLETED				
AFE No:	105223	WI %:	100.00	NRI%:			
AFE Total:	\$4,368,800	DHC:	\$2,426,400	CWC:	\$1,942,400		
Rig Contr:	CACTUS	Rig Name:	139	RigStart:	06/18/2012	Rig Release: 07/10/2012	
DAILY: Drill:	\$0	Comp:	\$862	Land:	\$0	Total: \$862	
CUM: Drill:	\$1,928,523	Comp:	\$392,932	Land:	\$0	Total: \$2,321,455	
MD / TVD:	10,465 / 10,463	Progress:	0	Days:	25	MW: Visc:	
Formation:		Perf:		PBTD:	0	Pkr Dpth:	

PERC Reported By: GARY RICHBURG
Activity at Report Time: MIRU

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	09:30	4			COMPLETION	NO ACTIVITY	PREP FOR PKR INTEGRITY TEST.
09:30	10:00	1			COMPLETION	TEST CASING	SICP 600. MIRU ON THE MARK KILL TRUCK. BLEAD OFF PRESSURE INTO KILL TRUCK.
10:00	11:00	1			COMPLETION	TEST CASING	OCD-HOBBS WITNESS PACKER INTEGRITY TEST. GOOD TEST, ON THE MARK PRESSURE UP TO 560 PSI, WITH CHART RECORD FOR 30 MIN. JOB COMPLETED.
11:00	11:30	1			COMPLETION	RU/RD SERVICE TOOLS	RDMO ON THE MARK.
11:30	20:00	9			COMPLETION	RU/RD SERVICE TOOLS	CONTINUE WORKING ON WELL, TO PUT WELL IN SERVICE.
20:00	06:00	10			COMPLETION	MONITOR WELL	POL INJECTION PRESSURE 860. OFF REPORT.

11/14/2012	Event: 1	Event Desc:	BLACK BEAR 36 STATE #5 MONITOR D&C TO 9,800' TVD TO BE COMPLETED				
AFE No:	105223	WI %:	100.00	NRI%:			
AFE Total:	\$4,368,800	DHC:	\$2,426,400	CWC:	\$1,942,400		
Rig Contr:	CACTUS	Rig Name:	139	RigStart:	06/18/2012	Rig Release: 07/10/2012	
DAILY: Drill:	\$0	Comp:	\$10,817	Land:	\$0	Total: \$10,817	
CUM: Drill:	\$1,928,523	Comp:	\$403,749	Land:	\$0	Total: \$2,332,272	
MD / TVD:	10,465 / 10,463	Progress:	0	Days:	26	MW: Visc:	
Formation:		Perf:		PBTD:	0	Pkr Dpth:	

PERC Reported By: GARY RICHBURG
Activity at Report Time: MIRU ELITE FOR STEPT RATE TEST.

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	08:00	2			COMPLETION	NO ACTIVITY	WELL IN SERVICE AS SWD.
08:00	08:15	0			COMPLETION	SAFETY MEETING	ELITE-ARTESIA SAFETY MEETING.
08:15	09:30	1			COMPLETION	RU/RD SERVICE TOOLS	SD SWD WELL. MIRU ELITE DOUBLE PUMP ACID TRUCK, VIA TUBING. 1000 BBLS OF PW INVENTORY IN FRAC TANKS, FOR STEP RATE TEST.
09:30	12:30	3			COMPLETION	CIRCULATE FOI	BEGIN STEP RATE TEST. HOLD RATE FOR 15 MIM SEGMENT.
							RATE BPM PRESSURE STG TOTAL JOB TOTAL
							1 252 15 15
							2 340 30 45
							3 428 45 90
							4 516 60 150
							5 580 75 225
							6 615 90 315
							7 668 105 420
							8 705 120 540
							9 790 135 675
							10 910 150 825
12:30	13:30	1			COMPLETION	RU/RD SERVICE TOOLS	RD FLOW LINE, RU WELL HEAD, PUT WELL IN SERVICE. RDMO ELITE.
13:30	06:00	17			COMPLETION	NO ACTIVITY	WELL IN SERVICED. OFF REPORT UNTIL FUTURE ACTIVITY.,