Submit 1 Come To Annancisto District		
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resour	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	000	WELL API NO. 30-025-24771
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE X FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM With 87505	OIL CONSERVATION DIVISIO 9 2018 1220 South St. Francis Dr. Santa Fe, NM 87505	E-9458
DOI DIT I I I I I I I I I I I I I I I I I		7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO TION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	_	North Bell Lake Unit 4
	as Well X Other SWD	8. Well Number 15
2. Name of Operator	ncis Oil Company	9. OGRID Number 012361
3. Address of Operator	iers our company	10. Pool name or Wildcat
	21468, Tulsa, OK 74121-1468	SWD; Delaware
4. Well Location		5.07, 5020.000
Unit Letter K :	1980 feet from the South line a	nd 1980 feet from the West line
Section 8	Township 23S Range	4E NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, O	
		474 GR
12. Check Ap	propriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
	PLUG AND ABANDON	
TEMPORARILY ABANDON	CHANGE PLANS	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	EMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	
OTHER:		Inspected/Replaced tbg & pkr
	ted operations. (Clearly state all pertinent det	ails and give pertinent dates including estimated date
). SEE RULE 19.15.7.14 NMAC. For Mult	ple Completions: Attach wellbore diagram of
proposed completion or recon). SEE RULE 19.15.7.14 NMAC. For Mult	
proposed completion or record	c). SEE RULE 19.15.7.14 NMAC. For Mult npletion.	ple Completions: Attach wellbore diagram of
proposed completion or recon 2/22/18 - 2/27/18 1 Flowed well back to	b). SEE RULE 19.15.7.14 NMAC. For Mult npletion.	ple Completions: Attach wellbore diagram of
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