

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30- 025-26912
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 243
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TRQB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
OXY USA WTP Limited Partnership

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter P : 660 feet from the south line and 560 feet from the east line  
Section 12 Township 24S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3322'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT F	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA <u>TM</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P&A NR _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	P&A R _____
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions, include a wellbore diagram of proposed completion or recompletion.

TD-3751' PBD-3707' Perfs-3478-3665'

8-5/8" 24# csg @ 514' w/ 350sx, 12-1/4" hole, TOC-Surf-Circ  
5-1/2" 14# csg @ 3751' w/ 1400sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & set CIBP @ 3428', M&P 35sx cmt to 3150'
2. M&P 25sx cmt @ 2850-2700' WOC-Tag
3. M&P 25sx cmt @ 1215-1065' WOC-Tag
4. M&P 75sx cmt @ 564' to surface

10# MLF between plugs - Above ground steel tanks will be utilized

VERIFY CMT TO SURFACE

Spud Date:

C103 INTENT TO P&A EXPIRES  
1 YEAR FROM APPROVAL DATE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 3/15/18

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

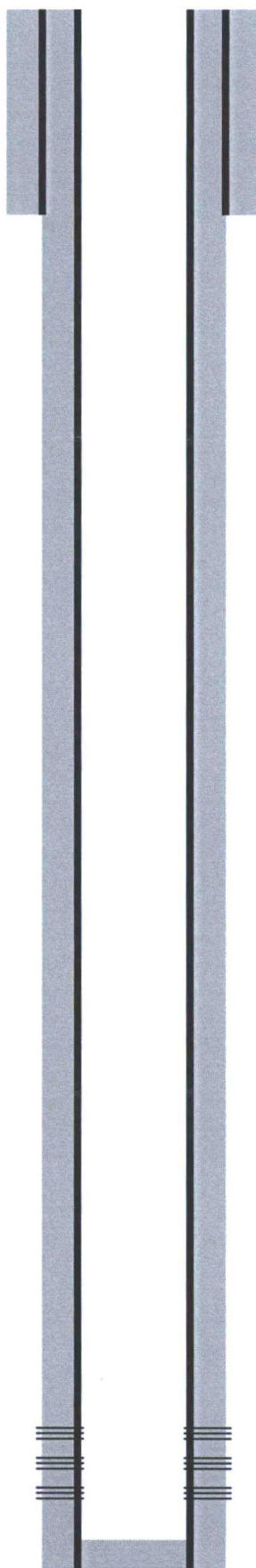
APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 03/19/2018

Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

OXY USA WTP LP - Current  
Myers Langlie Mattix Unit #243  
API No. 30-025-26912

12-1/4" hole @ 805'  
8-5/8" csg @ 514'  
w/ 350sx-TOC-Surf-Circ



7-7/8" hole @ 3751'  
5-1/2" csg @ 3751'  
w/ 1400sx-TOC-Surf-Circ

Perfs @ 3478-3665'

PB-3707'

TD-3751'

OXY USA WTP LP - Proposed  
Myers Langlie Mattix Unit #243  
API No. 30-025-26912

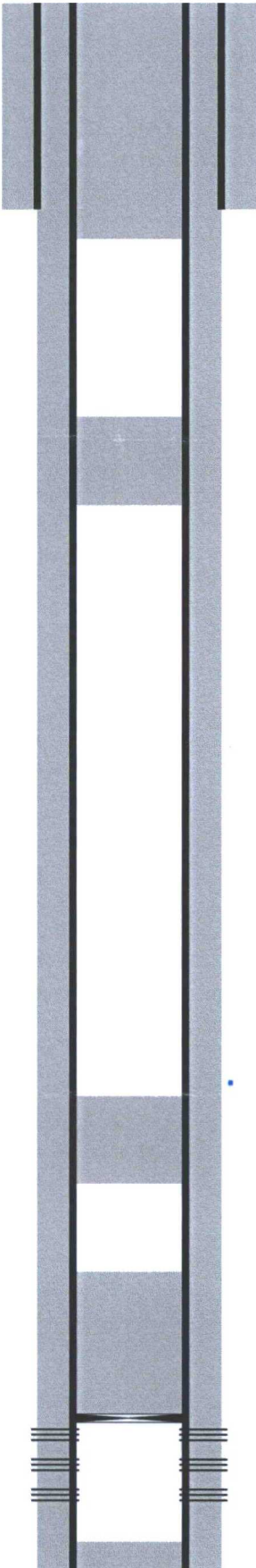
75sx @ 564'-Surface

25sx @ 1215-1065' WOC-Tag

25sx @ 2850-2700' WOC-Tag

CIBP @ 3428' w/ 35sx to 3150'

PB-3707'



TD-3751'