

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
MAR 19 2018
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025- <u>38264</u>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Garner's Well Service, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88249		7. Lease Name or Unit Agreement Name Fort Family 9 State
4. Well Location Unit Letter <u>L</u> : <u>2086</u> feet from the <u>South</u> line and <u>766</u> feet from the <u>West</u> line Section <u>9</u> Township <u>14S</u> Range <u>34E</u> NMPM <u>Lea</u> County		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>247020</u>
		10. Pool name or Wildcat Saunders; Permo Upper Penn, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INT

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐

INT TO PA

P&A NR PM
P&A R _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒ XX
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 03/19/2018

Conditions of Approval (if any):

Plugging Report
Fort Family 9 State #1
API: 30-025-38266

3/1/2018 Move in equipment and rig up. Blew down casing into the pit. Minimal pressure on the casing. Unseated pump and laid down 108 7/8" rods and 301 3/4" rods. 24' pump had 2" cups on it. SION

3/2/2018 Removed top flange and installed BOP. Anchor was stuck. Worked anchor free. POOH with 160 stands to the anchor. Laid down anchor and stood back another 6 stands to the S/N. Perforated sub and 1 joint of mud anchor. 333 joints of 2 3/8" tubing in the hole. Worked on removing the fence around the location while the unit was pulling pipe.

3/5/2018 Set 5 1/2" CIBP at 10249'. RIH with tubing to circulate. Pumped 2 bbls and tubing plugged up with paraffin. Called for hot oil unit. Removed remaining fence around location while waiting. Pumped 60 bbls hot water down casing to loosen paraffin. Got the plug to move in the tubing and pumped 60 bbls hot water with paraffin solvent down the tubing. SION

3/6/2018 Circulated MLF and tested casing. Spotted 25 sx Class H on top of CIBP at 10249'. POOH with tubing. Set 5 1/2" CIBP at 7000'. RIH with tubing to CIBP at 7000' and SION.

3/7/2018 Establish circulation and pump additional mud. Spot 25 sx on top of CIBP at 7000'. ETOC at 6747'. POOH and perforate at 4450'. Set packer at 4176' and pressured up on perms to 750# and held. POOH with packer and RIH with tubing to 4619'. Spotted 25 sx cement with CaCl across perms. WOC and tag at 4339'. Perforated casing at 1850'. Set packer at 1519'. Pressured up to 1200#. Bleed off was slow at first. Was able to get circulation to surface. Pump rate was 1 bbl/min at 1000#. Acts like dehydrated mud in the annulus. SION will squeeze in the morning.

3/8/2018 Squeezed perms at 1850' with 30 sx cement with CaCl. WOC and tagged cement at 1689'. Laid down remaining pipe and perforated casing at 425'. Pumped cement down 5 1/2" casing to perms at 425' and up the annulus to surface. Rigged down and cut off the wellhead. There was no casing head on the 13 3/8" casing and it was full of cement. Filled the 5 1/2" and 8 5/8" casing to surface with less than 1 sack. Installed marker, cut off anchors, and cleared the location.