Submit 1 Copy To Appropriate District Office	State of New M		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	tural Resources	Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OH CONGERNATIO	N DIVIGION	30-041-20974	
District III – (505) 334-6178	OIL CONSERVATIO	ongis Dra	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	1220 South St. Fr Santa Fe, NM		STATE FEE .	
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C, IVIVI	MAR 1 9 2018	6. State Oil & Gas Lease No.	
SUNDRY NOTICES	AND REPORTS ON WELLS	MAR	CLease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.)	TO DRILL OR TO DEEPEN OR PLU ON FOR PERMIT" (FORM C-101) FO	UG BACK TO A	Susie Q	
	Well Other	•	8. Well Number	
2. Name of Operator		9. OGRID Number		
ARMSTRONG ENERGY CORPORATION 3. Address of Operator		1092 10. Pool name or Wildcat		
P.O. Box 1973, Roswell, NM 88202-1973				
4. Well Location				
	feet from the North			
	winship 6S Rang Elevation (Show whether DR)		NMPM Roosevelt County	
	. Elevation (Bhow whether Bh)	, RRD, RT, GR, etc.)		
12. Check Appr	opriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF INTER	NTION TO:	SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK F	PLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LING OPNS. D P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🛛	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_		_	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
03-05-18 TD Surface hole @ 2448'				
03-06-18 Run Surface casing.				
03-07-18 Cement 8-5/8" surface csg lead 875 sx ExtendaCem-CZ, 13.7 ppg, 1.675 yield, tail w/ 200 sx HalCem TM,				
14.8 ppg, 1.34 yield. Tota	l volume cement pumped 288	bbls. Circ 105 bbls,	356 sx.	
CASING DETAIL ON PAGE 2)			
Spud Date: 3-4-18	Rig Release Da	ate:		
			11. 11. 0	
I hereby certify that the information abov	e is true and complete to the be	est of my knowledge	e and belief.	
120),				
SIGNATURE		Operations Mana		
Type or print name Kyle Alpers	E-mail address:	kalpers@aecnr	n.com PHONE: 575-625-2222	
APPROVED BY Saven /	Tharp TITLE	tall Man	DATE 3-19-18	
Conditions of Approval (if any):		10		

Susie Q #1 – 30-041-20974 C-103 – Casing/Cement Job Page 2

8-5/8" Casing Detail

1-Halliburton TX. Shoe	.70
1-Halliburton Float Collar	1.00
1-Joint 8.625" 32# LTC J-55 Casing (Smith Brothers)	42.11
1-Halliburton Float Collar	.90
3-Joints 8.625" 32# LTC J-55 Casing (Smith Brothers)	126.43
36-Joints 8.625" 24# STC J-55 Casing (Smith Brothers)	1532.21
15-Joints 8.625" 24# STC J-55 Casing (AEC Stock)	632.13
3-Joints 8.625" 32# STC J-55 Casing (Double R)	119.68
Total Run	2455.16
+ KB	21.00
- Cutoff	28.16
CP	2448.00

Centralizers- Middle shoe joint (2428'), top joint #5 (2134'), top joint #9 (1964'), top joint #13 (1794'), top joint #17 (1624') top joint #21 (1454')