Submit 1 Copy To Appropriate District Office	State of New Mo	Form C-103					
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	ural Resources	Revised July 18, 2013 WELL API NO.				
District II - (575) 748-1283	OIL CONSERVATION	N DIWISION	30-041-20813				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease				
000 Rio Brazos Rd., Aztec, NM 87410 istrict IV – (505) 476-3460	Santa Fe, NAS	STATE FEE 6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Fra Santa Fe, NAS	RID ED	o. State on & Gas Lease No.				
87505 SUNDRY NOT	ICES AND REPORTS ON WELL	SAPER SERVICE	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	MCGEE JT						
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 001						
2. Name of Operator	9. OGRID Number						
SOVEREIGN EAGLE LLC 3. Address of Operator			263940 10. Pool name or Wildcat				
PO BOX 968, ROSWELL NM 88	202-0968		TULE MONTOYA;PENN				
4. Well Location							
	feet from the <u>NORTH</u> line and <u>1</u>						
Section <u>27</u> Township	<u>2S</u> Range <u>29E</u> NMPM _	County Roose	evelt Unit				
	11 Plantin (Classical de Di	D DVD DT CD					
	11. Elevation (Show whether DR 4385'	K, KKB, KI, GK, etc.)					
			The second secon				
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data				
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT				
PERFORM REMEDIAL WORK	K						
TEMPORARILY ABANDON	PLUG AND ABANDON ☐ CHANGE PLANS ☐	ILLING OPNS. INT TO PA					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT					
DOWNHOLE COMMINGLE			P&A R				
OTHER:		OTHER:					
	pleted operations. (Clearly state all		d give pertinent dates, including estimated date				
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMA		npletions: Attach wellbore diagram of				
proposed completion or rec PROPOSE TO PLUG AND ABAN							
1. SET CAST IRON BRIDGE PLU		PERFS 7056-7082'	WITH 35' OF CEMENT ON IT.				
			50'. WOC & TAG Load hole with mud laden				
fluids		45001					
and leave 100' of cement inside cast		es at 4500° and sque	eze 35 sacks under a packer into squeeze perfe				
		x under a packer into	squeeze perfs and leave 100' of cement inside				
casing. WOC & TAG. @ 2124'							
5. 13 3/8" casing shoe at 313'. Perf	363' squeeze holes with cement until level, verify cement to surface. IN	til cement circulates	leaving casing full of cement. E MARKER AND CLEAN LOCATION.				
	•	OTTLE DAT HOLE	S MINICIPALITY OF CHILD OF CHI				
NOTIFY OCD 24 HOURS F							
BEGINNING PLUGGING C		ant of my limewile de	and halist				
I hereby certify that the information	above is true and complete to the b	best of my knowledge	e and belier.				
// 1//	1 1						
SIGNATURE /au	rdulf TITLE: OPER	RATIONS MANAGI	ERDATE_03/08/2018				
Type or print name PAUL RAGSI	DALE E-mail address:pragsdale@	stratanm.com PHO	NE: 575-622-1127 ext 18				
For State Use Only							
PROVED BY: Wall	Hole TITIFPetro	leum Eur SD	ecialist DATE 03/20/2018				
conditions of Approval (if any):	TILL SIN	99	DATE COLOR				

COMPANY		LEASE TYPE			API NO.		SPUD DATE	
SOVEREIGN EAGLE, LLC		STATE X FEE		FEDERAL		#30-041-20813		03/18/87
WELL NAME	SECTION	TW	Р.	RA	NGE	COUNTY / STATE		COMP. DATE
MCGEE J T #1	27	2-S		29-E		ROOSE	VELT / NM	05/13/87
FOOTAGE	ELEVATION = KELLY BUSHING = STATUS		US	TOTAL DEPTH =		P.B.T.D.		
990' FNL & 1980' FEL	4385' 4395' GAS			7206' Grade Thread		7204'		
FIELD/POOL/AREA	SURF. CASING	Size	Sks. Cmt.	Circ Depth	Weight	Grade	Thread	Depth
TULE		13 3/8"	300	Surface	68#			313'
LOCATION DESCRIPTION	INT. CASING	8 5/8""	750	Surface	24#			2,174'
20 MI SW OF FLOVE NIM	CASING	5 1/2"	250	6034'	17#			7,204'
20 MI SW OF FLOYD,NM Depth ft.	+		Description			O.D.	Length	Depth
300	13 3/8" CSG. 68#	@313' w/300 sa	ncks					313'
1000								
2000								
50	8 5/8" CSG. 24# S	ET @ 2174' w/7	50 sacks					2174
3000		7.2						
4000								
4000								
5000								
6000								
	T.O.C. = 6034' by	CBL 05/04/87						TOC 6034
							-	
6500								
	TAC @ 6648'							
	7/21/10- Set PKR @ 65	10'- Place 150 000#	20/40 sand on for	rm. w/ 594 tons C0	02 all perfs			
	ALL ZONES FRACTUR							
	05/07/87 CANYON O	OLITE: PERF. 67	59'-69' ACIDIZE	w/1500 gal. 159	% MA			
	03/18/09 Coal 6851-5							
	03/18/09 Penn "A" 69							
7000	03/18/09 Penn "D" 69	86-98' (8 holes) A	cidize w/ 1000 ga	al 7 1/2% NeFe				
7000	05/04/87 MONTOYA:	PERF 7056'-82'	Acidize w/2000	gal MCA				
	SEAT NIPPLE @ 709							
	MUD JOINT SET @ 7							
	5 1/2" CSG. 17# SET @ 7204' w/ 250 sacks					SOVEREIGN EAGLE, LLC		
7300	TD = 7206' PBTD = 7204' Virgil lists as 7157'					P.O. BOX 968		
COMMENTS:				=Ex	isting Packer	ROSI	NELL, NEW	MEXICO
5/11/87 - Flowing to Pit-Montoya: 7056'-708	32'				bing Anchor		88202	
DST #1 7034'-7206'					rfs-Open			
09/29/99 MONTOYA FL 2100'-TD, FBHP				=Pe	rfs-Squeezed			
04/06/11 Pull frac string and put well on pun	np. Pumping						Revised 07/11/20	14