

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20819
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SPEIGHT
8. Well Number 001
9. OGRID Number 263940
10. Pool name or Wildcat TULE MONTOYA;PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
SOVEREIGN EAGLE LLC

3. Address of Operator
PO BOX 968, ROSWELL NM 88202-0968

4. Well Location

Unit Letter I : 1400 feet from the South line and 1280 feet from the EAST line
Section 22 Township 2S Range 29E NMPM County Roosevelt Unit

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4388'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB
INT TO PA PWL
P&A NR
P&A R

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROPOSE TO PLUG AND ABANDON:

- 1.SET CAST IRON BRIDGE PLUG AT 7005' ABOVE MONTOYA PERFS 7065-7098' AND DUMP 35' OF CEMENT ON IT.
2. CANYON PERFS 6780-6892 . Squeeze perfs with 35 sx and leave top of cement at 6680'. WOC & TAG Load hole with mud laden fluids.
- 3.TOP OF CEMENT behind 5 1/2" casing is 6280'. Perf 4 squeeze holes at 4500' and squeeze 35 sacks under a packer into squeeze perfs and leave 100' of cement inside casing. WOC & TAG.
4. 8 5/8" casing shoe at 2180'. Perf 2230' and squeeze holes with 35 sx under a packer into squeeze perfs and leave 100' of cement inside casing. WOC & TAG. @ 2130 OR BETTER
5. 13 3/8" casing shoe at 320'. Perf 370' squeeze holes with cement until cement circulates leaving casing full of cement.
- 6.Cut off wellhead 3' below ground level, verify cement to surface, INSTALL DRY HOLE MARKER AND CLEAN LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul Ragsdale TITLE: OPERATIONS MANAGER DATE 03/08/2018

Type or print name PAUL RAGSDALE E-mail address:pragsdale@stratanm.com PHONE: 575-622-1127 ext 18

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 03/20/2018

Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

C103 INTENT TO P&A EXPIRES
03-20-2019

COMPANY		LEASE TYPE				API NO.		SPUD DATE	
SOVEREIGN EAGLE, LLC		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FEDERAL				#30-041-20819		10/14/87	
WELL NAME		SECTION		TWP.		RANGE		COUNTY / STATE	
SPEIGHT #1		22		2-S		29-E		ROOSEVELT / NM	
FOOTAGE		ELEVATION =		KELLY BUSHING =		STATUS		TOTAL DEPTH =	
1400' FSL & 1280' FEL		4388'		4398'		GAS		7200'	
FIELD/POOL/AREA		Size		Sks. Cmt.		TOC		Weight	
TULE		SURF. CASING		13 3/8"		300		CIRC. 68#	
LOCATION DESCRIPTION		INT. CASING		8 5/8"		800 <th colspan="2">CIRC. 24# </th>		CIRC. 24#	
19 MI SW OF FLOYD, NM		CASING		5 1/2"		250		6270' 17#	
Depth ft.		Description						O.D.	
300		13 3/8" CSG. 68# @320' w/300 sacks						320'	
1000									
2000		8 5/8" CSG. 24# SET @ 2180' w/800 sacks						2180'	
3000									
4000									
5000		2 7/8" tbgr in place							
6000		TAC @ 6585							
		SEAT NIPPLE @ 7066							
		MUD JOINT @ 7102							
		T.O.C. = 6280' by CBL 10/02/03						TOC=6280'	
6500									
		10/12/10- Set PKR @ 6505'. Placed 34,000# 20/40 w/ 378 tons CO2							
		01/19/88 CANYON OOLITE: PERF. 6780'-92' NO STIMULATION REPORTED							
		02/13/09 Oolite 6780-6817'. Acidize w/ 800 gal 7 1/2% NeFe							
		02/13/09 Basal Canyon Coal 6867-74'. Acidize w/ 900 gal 7 1/2% NeFe							
		01/18/88 PENN "C" ss: PERF. 6984-92' ACIDIZE w/2000 gal. 15% MCA							
		CEMENT SQUEEZED 9/2003							
		02/12/09 Penn "A" 6939-51'. Acidize w/ 900 gal 7 1/2 % NeFe							
		02/10/09 Penn "C" ss 6985-92'. Acidize w/ 1000 gal 7 1/2% NeFe							
		CEMENT SQUEEZED 9/2003							
7000		01/20/88 SET OTIS WA PACKER @ 7048' (DRILLED OUT 9/2003)							
		01/15/88 MONTOYA: PERF. 7084'-98' ACIDIZE w/2000 gal. 15% MCA --							
		(10/06/03 MONTOYA ADD. PERF. 7065'-75' & 7109'-19' A/w 5000 gal. 15% NEFE)						7199'	
8000		5 1/2" CSG. 17# SET @ 7199' w/ 250 sacks							
		TD = 7200' PBTD = 7122'							
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<div> <div>COMMENTS:</div> <div>MONTOYA TOP = 7058'</div> <div>PRECAMBRIAN TOP = 7133'</div> <div>WATER ANALYSIS: SCALING</div> </div> <div> <div>SOVEREIGN EAGLE, LLC</div> <div>P.O. BOX 968</div> <div>ROSWELL, NEW MEXICO</div> <div>88202</div> </div> <div> <div>Revised 07/11/2014</div> </div>									