Submit 1 Copy To Appropriate District Office	State of 1			Form C-103			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals			Revised July 18, 2013 WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OL CONSERV 1320 South Sana Fe	ATION	DIVISION	30-041-20828			
District III - (505) 334-6178	1320 South	St. Fran	ncis Dr.	5. Indicate Type of Lease  STATE ☐ FEE ☒			
000 Rio Brazos Rd., Aztec, NM 87410 istrict IV – (505) 476-3460	Santa Fe	, NM 87	7505		Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	By ME						
87303	ICES AND REPORTS ON	N WELLS		7. Lease Nam	e or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIP PROPOSALS.)	PERRY						
	Gas Well  Other	8. Well Numl	per 001				
2. Name of Operator	9. OGRID N	ımber					
SOVEREIGN EAGLE LLC  3. Address of Operator	263940 10. Pool name or Wildcat						
PO BOX 968, ROSWELL NM 882	TULE MONTOYA;PENN						
4. Well Location							
Unit Letter M: _990	feet from the South line	and 660	feet from the Wes	st line			
	2S Range _ 29E N						
	11. Elevation (Show wh 4382'	ether DR,	RKB, RT, GR, etc.)				
12. Check	Appropriate Box to Inc	dicate N	ature of Notice.	Report or Oth	ner Data		
			1	•			
PERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABANDON	$\boxtimes$	REMEDIAL WOR	SEQUENT T	1		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	_			
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT		P&A NR		
POWNHOLE COMMINGLE					P&A R		
OTHER:			OTHER:				
13. Describe proposed or comp	leted operations. (Clearly	state all		d give pertinent	dates, including estimated date		
of starting any proposed we		14 NMAC	C. For Multiple Cor	mpletions: Attac	ch wellbore diagram of		
proposed completion or rec Already in Hole: CAST IRON BRI		OVE MO	NITOVA DEDEC 7	174 7194 W/ITL	125' OF CEMENT ON IT		
Already III Hole. CAST IRON BRI	DOE PLUG AT /133 AB	OVENIC	ONIOTA PERFS /	1/4-/164 WIIF	133 OF CEMENT ON II.		
PROPOSE TO PLUG AND ABAN							
2. CANYON PERFS 6825-7044 . S	queeze perfs with 35 sx ar	nd leave to	op of cement at 675	3'. WOC & TA	G Load hole with mud laden		
fluids.  3.TOP OF CEMENT behind 5 ½" c	asing is 6090' Perf 4 sau	eeze hole	s at 4500' and sque	eze 35 sacks un	der a nacker into squeeze nerfs		
and leave 100' of cement inside case		iceze noie	s at 4500 and sque	eze 55 sucks and	aci a packer into squeeze peris		
4. 8 5/8" casing shoe at 2168'. Perf	2218' and squeeze holes v	with 35 sx	under a packer into	squeeze perfs a	and leave 100' of cement inside		
casing. WOC & TAGAT 2118' 5. 13 3/8" casing shoe at 343'. Perf		ment unt	il cament circulates	leaving casing t	ill of cament		
6.Cut off wellhead 3' below ground	level, verify cement to sur	face, INS	TALL DRY HOLE	MARKER AN	D CLEAN LOCATION.		
	•	,					
				_			
NOTIFY OCD 24 HOURS	P	telease Da	nte:	C103 IN	TENT TO P&A EXPIRES		
BEGINNING PLUGGING	PERATIONS			4572	0,2019		
I hereby certify that the information	above is true and complet	e to the be	est of my knowledge	e and belief.			
	)						
SIGNATURE, Jane Ka	rdule TITI	E: OPER	ATIONS MANAG	ER	_DATE_03/08/2018		
Uma ou maint manna DALII DA COD	MIE E mail adduces	andal- C	stuatomus som DITO	NE. 575 (00 11	27 out 19		
Type or print name _PAUL RAGSL For State Use Only	ALE_ E-mail address:pra	agsdale@	suatanin.com PHO	NE: 3/3-022-11	21 CXL 18		
h	04.	DI	1. 0 0		02/2/200		
APPROVED BY:	Whitalu TITL	E retro	leum Engn St	Decialist	DATE 03/20/2018		
Conditions of Approval (if any):							

COMPANY		LEASE TYPE				API NO.		SPUD DATE	
SOVEREIGN EAGLE, LLC		STATE	STATE X FEE FEDERAL			#30-041-20828		08/10/88	
WELL NAME	SECTION	TWP. RANGE		NGE	COUNTY / STATE		COMP. DATE		
PERRY #1	23	2-S 29-E		ROOSEVELT / NM		10/18/88			
FOOTAGE 990' FSL & 660' FWL	<b>ELEVATION =</b> 4382'	KELLY BUSHING = 4392'		STATUS GAS		<u>TOTAL DEPTH =</u> 7275'		<b>P.B.T.D.</b> /U8U	
FIELD/POOL/AREA		Size	Sks. Cmt.	TOC	Weight	Grade	Thread	Depth	
TULE	SURF. CASING	13 3/8"	300	CIRC.	68#			343'	
LOCATION DESCRIPTION	INT. CASING	8 5/8""	200	CIRC.	24# (new)			2,168'	
	CASING	5 1/2"	250	6050'	17#(LT&C)			7,274'	
18.5 MI SW OF FLOYD,NM  Depth ft. Description						O.D.	Length	Depth	
Depth 1t.			rescription			0.0.	Length	Берит	
300	13 3/8" CSG. 68# @3	343' w/300 sacks						343'	
1000									
1000									
2000									
2000	8 5/8" CSG. 24# (NEV	ANSET @ 2168' w/	200 eacks					2168'	
3000	8 5/6 CSG. 24# (NEV	V)SET @ 2100 W/	200 Sacks					2100	
4000									
5000									
6000									
	T.O.C. = 6090' by CE	BL 10/04/88						TOC=6090'	
	10/25/08-Perf:								
	Penn "B"- 7009, 10',11' (3 hole) Acidize w/ 750 gal 7 1/2% Nefe								
6500	Penn "A"- 6971', 72', 7								
	Coal- 6911', 12' 1	3' (3 hole) Acidize	w/ 750 gal 7 1/29	% Nefe					
	10/09/88 PENN "A" Ls	/Oolito: DEDE cor	EL 201 ACIDIZE	w/2000 a=1 455	) MA				
	10/07/88 PENN "B" ss				70 IVIA				
0	SEAT NIPPLE @ 705	0'							
7000	10/06/88 PENN "C" ss		- PENN "B" ss: I	PERF 7006'-701	4'				
7000	ACIDIZE w/3000 gal.1 10/03/90 RE-PERF. PE		'C" 7034'-44' ACI	DIZE w/2000 col	15% MCA				
	10/05/90 RE-PERF. PE				. IOW WICH				
	10/05/88 MONTOYA: PERF. <b>7174'-84'</b> ACIDIZE w/1000 gal. 15% MA								
	5 1/2" CSG. 17# (LT&C) SET @ 7274' w/ 250 sacks							7274'	
8000	TD = 7275' PBTD = 7080'						SOVEREIGN EAGLE, LLC		
COMMENTS: = Existing Packer = Tubing Anchor					P.O. BOX 3900				
DST #1 7012'-7053'- (LOWER PENN.)-PENN "B" &	"C" ss				fs-Open	ROSWELL, NEW MEXICO			
10/24/90 WELL DEAD	Perfs-Squeezed 4700'-6000'. APPROX 1000'-2300' FLUID IN HOLE = CIBP In Place				88202				
09/06/04 thru 07/21/05 PUMPING FL BETWEEN 47	00-0000. APPRUX 100	JU-ZOUU FLUID IN	HULE	=CIBI	r in Place		Revised 07/11/2	1014	