Submit 1 Copy To Appropriate District Office	State of New Mo		Form C-103						
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	Revised July 18, 2013 WELL API NO.							
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	30-041-20840							
		C	5. Indicate Type of Le STATE	ase FEE 🛛					
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NMS	7505 2010	6. State Oil & Gas Lea						
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NACOS SALS TO DRILL OR TO DEEPEN OR PLICATION FOR PERMIT" (FORM C-101) F	MARIONEL							
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPE	7. Lease Name or Unit Agreement Name POWELL SWD								
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)		•							
1. Type of Well: Oil Well	Gas Well Other DISPOSAL		8. Well Number 001						
2. Name of Operator SOVEREIGN EAGLE LLC			9. OGRID Number 263940						
3. Address of Operator			10. Pool name or Wildcat						
PO BOX 968, ROSWELL NM 88	202-0968		TULE MONTOYA;PENN						
4. Well Location G	A . A . I . NORWY II								
	feet from theNORTH_ line and								
Section 23 Township	<u>2S</u> Range <u>29E</u> NMPM _	County <u>Roose</u>	veit Unit						
	Appropriate Box to Indicate N		•	a					
NOTICE OF II	SEQUENT	7							
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		(LLING OPN INT TO	PA Pm =						
PULL OR ALTER CASING		CASING/CEMENT							
DOWNHOLE COMMINGLE			P&A F						
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:		.7					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Con	npletions: Attach wellbo	ore diagram of					
6/21/89 CIBP AT 7020 WITH CEM									
CANYON PERFS: 6852'-6876'	ABANDONED PACKER @ 6756								
PROPOSE TO PLUG AND ABAN		ing and squeeze nack	er at set above abandone	ed nacker and squeeze					
1. POH W/TUBING AND Injetion PACKER AT 6697. RIH with tubing and squeeze packer at set above abandoned packer and squeeze injection perfs with 50 sacks cement and leave top of cement at 6600'.									
	UIDS & PRESSURE TEST CASIN		25 - 1 - 1 1						
and leave 100' of cement inside case	casing is 6300'. Perf 4 squeeze holding. WOC & TAG.	es at 4500° and squee	eze 35 sacks under a pac	ker into squeeze peris					
4. 8 5/8" casing shoe at 2175'. Per	f 2225' and squeeze holes with 35 s:	x under a packer into	squeeze perfs and leave	100' of cement inside					
casing. WOC & TAG. @ 2125'	squeeze holes at 355' and pump ce	ment until cement ci	rculates leaving casing f	full of cement					
	d level, verify cement to surface, IN								
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.						
	7								
SIGNATURE / land /	pluleTITLE: OPEI	RATIONS MANAGE	ERDATE	_03/13/2018					
Type or print name _PAUL RAGS	DALE_ E-mail address:pragsdale@	stratanm.com PHO	NE: 575-622-1127 ext 1	8					
APPROVED BY: Nalle Conditions of Approval (if any):	Litalan_ TITLE Petro!	eum Eugr. Sp	earlist DATE	03/20/2018					
Conditions of Approval (II ally).			102 INITENIT TO B	2 A EYDIDES					

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

C103 INTENT TO P&A EXPIRES 03-20-2019

COMPANY		LEASE TYPE				AP	I NO.	02/01/89
SOVEREIGN EAGLE, LLC		STATE X FEE		FEDERAL		#30-041-20840		
VELL NAME	SECTION	TW	Р.	R/A	NGE	COUNTY / STATE		COMP. DATE
POWELL #1	23	2-S		29-E		ROOSE	VELT / NM	04/14/89
OOTAGE	ELEVATION =	KELLY BUSHING =		STATUS		TOTAL DEPTH =		P.B.T.D. 7240'
1980' FNL & 1980' FEL	4372'	4382'		SWD		7300'		
IELD/POOL/AREA		Size	Sks. Cmt.	TOC	Weight	Grade	Thread	Depth
TULE	SURF. CASING	13 3/8"	300	CIRC.	46#			305
OCATION DESCRIPTION	INT. CASING	8 5/8""	750	CIRC.	24#			2,175
	CASING							
8 MI SW OF FLOYD,NM		5 1/2"	250	6300'	17#			7,299
Depth ft.			escription			O.D.	Length	Depth
	1970							
300	13 3/8" CSG. 46# @:	305' w/300 sacks						305'
1000								
2000								
3000	8 5/8" CSG. 24# SET	@ 2175' w/750 sa	cks					2175'
3000								
4000								
5000								
6000								
						-	-	
								
	T.O.C. = 6300' by CI	BL 04/14/89						TOC=6300'
6500								
								-
	11/29/03 SET INJECT	TION PACKER @	756' RETURN	TO INJECTION				
	2 3/8" PLASTIC COA							
	04/16/89 CANYON O	OLITE: PERF. 686	0'-66', 6877'-83'					
	ACIDIZE w/1500 gal.							
7000	6/21/89 CIPB w/ceme			00 ==1 4501 110				
7000	04/14/89 PENN "C" s	SS: PERF. 7061'-64	ACIDIZE W/100	Ju gal. 15% MC/	4	-		
	5 1/2" CSG. 17# SET	@ 7299' w/ 250	sacks					
	0 112 000. 11# 0E1	W 1200 W 200	Juono					7299'
						SOVE	REIGN EA	GLE, LLC
8000	TD = 7300'	PBTD	= 7240'				P.O. BOX	
COMMENTS: ST #1 PENN "A" ss 7015'-24' No GTS.	•			-Pac	ting Packer ker drilled out	ROSI	WELL, NEW 88202	MEXICO
mpleted 04/14/89 Dry Hole converted 0	6/27/89 to SWD				s-Squeezed			
							Revised 7/11/201	4