

- Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: <u>Monitor</u>		WELL API NO. 30-025-43475 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Devon Energy Production Company, LP		7. Lease Name or Unit Agreement Name BIG CAT 16 STATE VDW
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		8. Well Number 1
4. Well Location Unit Letter <u>L</u> : <u>2110</u> feet from the <u>South</u> line and <u>200</u> feet from the <u>West</u> line Section <u>16</u> Township <u>23S</u> Range <u>32E</u> NMPM Lea County, NM		9. OGRID Number 6137
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3707' KB; 3684' GL; 23' KB to GL		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN

- PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

INT TO PA

P&A NR 5
 P&A R

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3/7/18--MIRU P&A Unit. Tagged CIBP @ 4,591'. Circulated 10# salt gel mud.
- 3/8/18--Spot 100 sx CI C (155') @ 4,591' - 4,436'. No tag required. (B.Salt @ 4575')
- 3/12/18--Spot 265 sx CI C @ 1,600'. Tagged TOC @ 1,178'. (T.Salt @ 1551'; Shoe @ 1240')
- 3/12/18--Spot 100 sx CI C from 155' to surface.
- 3/13/18--Cut wellhead off 3' BGL. Set BGL dry hole marker. Wellbore plugged & abandoned.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 3-14-18

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 03/19/2018

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 03/12/2019

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BIG CAT 16 STATE VDW #1		Field: INGLE WELLS	
Location: 2110' FSL & 200' FWL; 16-23S-32E		County: LEA	State: NM
Elevation: 3707' KB; 3684' GL; 23' KB to GL		Spud Date: 12/13/16	Compl Date: Not completed
API#: 30-025-43475	Prepared by: Ronnie Slack	Date: 3/14/18	Rev:

PLUGGED & ABANDONED
3/13/18

26" Hole
20", 106.5#, J55, BTC, @ 1,240'
Cmt'd w/2331 sx, circ to surface

1. Orig Hole (OH) TD @ 7,282'.
2. OH drilling fish. TOF @ 7165'.
3. S/T from OH @ 6508'
4. S/T TD @ 8665'.

17-1/2" Hole
13-3/8", 68#, J55, BTC, surf to 3,311'
13-3/8", 72#, P110, BTC, 3,311'- 4,720'
Cmt'd w/3007 sx, circ to surface

12-1/4" Open Hole

10# Mud

10# Mud

10# Brine

8,665' MD

Actual:
2. Cut wellhead off 3' BGL. Set BGL dry hole marker. (3/13/18)
1. Spot 100 sx CI C from 155' to surface. (3/12/18)

Actual:
2. Tagged TOC @ 1,178'. (3/12/18)
1. Spot 265 sx CI C @ 1,600'. (3/12/18)
(T.Salt @ 1551')

Actual:
3. Spot 100 sx CI C (155') @ 4,591' - 4,436'. (3/8/18)
2. Circ 10# salt gel mud. (3/8/18)
1. Tagged existing CIBP @ 4,591'. (3/7/18)
(B.Salt @ 4575')

CIBP @ 4,618' - 4,615' (1/17/17)

265 sx CI H @ 6,410' - 6,110' (1/15/17)
TAM Isolation Packer @ 6,415' - 6,410' (1/15/17)

265 sx CI H @ 7,365' - 7,065' (1/14/17)

Drilling Fish 8,509' - 7,380'