District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

February 20, 2018

575-746-2072

Energy, Minerals & Natural Resources OIL CONSERVATION vised October 15, 2009 ARTESIA DISTRICT

Submit one copy to appropriate District Office

Oil Conservation Division

State of New Mexico

Form C-104

	Rd., AZ	tec, NM 8	5/410		12	20 South St	. Francis Dr.		_		
District IV 1220 S. St. France	cis Dr., S	anta Fe. 1	NM 875	505		Canta Es N	1 07505	DECE	- L	AMENDED REPORT	
	I.	RE	OUE	ST FO	RALL	OWARLE	AND AUTHO	RIZATION	TO TRAN	NSPORT	
1 Operator na						HOBBS	ocp	² OGRID Nu			
Basic Ene	ergy S	ervice	s, LI	P		OBB	3000		2463	368	
PO Box 1	375					HOPP	9 2018	³ Reason for	Filing Code/ E	ffective Date	
Artesia Nivi 88211-13/3							of Ca.		kim Oil 1-12-1		
MAR						MAR	-10	The second secon	kim Oil 1-29-1		
⁴ API Number							FIVED	169.86 bbls 8	kim Oil 1-29-1		
30 - 025-2			San Andres SWD				EIVED		96121	ue	
⁷ Property Code ⁸ Property N				erty Nan				⁹ Well Number			
303235					Lea			002			
II. 10 Su	rface I	Locatio	n								
Ul or lot no.		n Town		Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West li	ine County	
A	17	23	BS	37E		850	North	950	East	Lea	
11 Bot	ttom F	Iole Lo	catio	n							
		n Tow		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ine County	
			•							,	
12 Lse Code	13 Pro	ducing Me	thod	14 Gas Co	nnaction	¹⁵ C-129 Per		C-129 Effective	Data 17	C-129 Expiration Date	
P Lse Code	FIOC	Code	inou	Da		C-129 Per	mit Number	-129 Effective	Date	C-129 Expiration Date	
		SWD									
III. Oil a		as Trai	ispor	ters							
18 Transpor	ter						orter Name ²⁰ O/G/W				
OGRID	_					and A	ddress				
252505						**					
372787			Versa Enterprises LLC								
AMERICAN PLANTS IN									1	Charles and the second second	
The state of the s	Name and Address of the Owner, where										
	and the same										
IV. Well											
IV. Well			Data Ready l			²³ TD	²⁴ PBTD	²⁵ Perfora	tions	²⁶ DHC, MC	
²¹ Spud Da	ite			Date							
²¹ Spud Da				Date	g & Tubir		²⁴ PBTD ²⁹ Depth S			²⁶ DHC, MC Sacks Cement	
²¹ Spud Da	ite			Date							
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²¹ Spud Da	ite			Date							
²¹ Spud Da	ite			Date							
²¹ Spud Da	ole Size	²² F		Date							
V. Well	ole Size	²² F	Ready	Date ²⁸ Casing	g & Tubir	ng Size	²⁹ Depth S	et	30 (Sacks Cement	
²¹ Spud Da	ole Size	²² F	Ready	Date	g & Tubir			et			
V. Well	ole Size	²² F	Ready	Date ²⁸ Casing	g & Tubir	ng Size	²⁹ Depth S	et	30 (Sacks Cement	
V. Well	Test D	²² F	Ready	Date 28 Casing	g & Tubir	ng Size	²⁹ Depth S	et	30 (Sacks Cement	
V. Well	Test D	²² F	Delive	Date 28 Casing	g & Tubir	ng Size	²⁹ Depth S	et	30 (Sacks Cement 36 Csg. Pressure	
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Missiown 3/20/2018