Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NH82BBS <u>District II</u> – (575) 748-1283		30-025-44128
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 8 440 R 1 9	Santa Fe, NM 87505	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, <b>ECE</b> 87505	Durited I of I till O'DOD	6. State Oil & Gas Lease No.
		7. Logge Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)		Heartthrob 17 State  8. Well Number 702H
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator		9. OGRID Number
EOG Resources, Inc.		7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702		10. Pool name or Wildcat WC-025 G-09 S243310P: Upper Wolfcamp
4. Well Location M 828 Super South 1, 1, 447 West 1.		
Unit Letter :	feet from the line and _	feet from theline
Section 17	Township 24S Range 33E	NMPM County Lea
	Elevation (Show whether DR, RKB, RT, GR, e 3545' GR	ttc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTER	NTION TO: SL	JBSEQUENT REPORT OF:
	UG AND ABANDON REMEDIAL WO	
	HANGE PLANS   COMMENCE D  JLTIPLE COMPL   CASING/CEME	DRILLING OPNS.□ P AND A □ ENT JOB ☑
DOWNHOLE COMMINGLE	DETIT EE COMITE GAGING/OLIME	EN JOB
CLOSED-LOOP SYSTEM □	_	_
OTHER:	OTHER:	and give portinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/8/18 Resumed drilling 8-3/4" hole.		
3/9/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1549') Ran 7-5/8", 29.7# HCP- 110 FXL (1549' - 11583')		
Cement lead w/205sx class C, 11.5 ppg, 4.20 CFS yield;		
tail w/165sx class H, 15.6 ppg, 1.23 CFS yield.		
Tested casing to 2500 psi. Test good.  Did not circulate. ETOC 4123'.		
3/12/18 Resumed drilling 6-3/4" hole.		
	/	
Spud Date: 1/29/2018	Rig Release Date:	
1/20/2010	Tag Notation Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
COLUMN CO him Ve	Regulatory Tech	3/14/2018
SIGNATURE Elizabeth Castill	TILL_	132 686 3607
Type or print name	E-mail address:	PHONE: 432-060-3097
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	rarp TITLE Staff Mgs	DATE 3-19-18