Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 820 BBS	393-6161 Energy Minerals and Natural Resources		Revised July 18, 2013 PI NO.	
District II (575) 749 1292		30.03	25-44266	
811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  MAR 1 9 2018 1220 South St. Francis Dr.		5. Indicat	te Type of Lease	
1000 RIO Brazos Rd., Aztec, NM 8/410		0.1	ATE FEE	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NRECEIVED		6. State C	Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		CK TO A	Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Gem 36 State Com	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well N	8. Well Number 708H	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702		*WC-025	*WC-025 G-09 S253236A; Upper Wolfcamp	
4. Well Location M 220 South 1 1226 West 1				
Unit Letter:	feet from the	line and	feet from theline	
Section 36	Township 25S Range Elevation (Show whether DR, RKB		County Lea	
11.1	3348' GR	, K1, GK, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTERING CASING ☐	
TEMPORARILY ABANDON			IS. P AND A	
	TIPLE COMPL CAS	SING/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		HER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
3/6/18 Resumed drilling 8-3/4" hole. 3/12/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 957')				
Ran 7-5/8", 29.7#, HCP-110 BYC 3CC (0 - 937 )				
Cement lead w/355sx class C, 11.5 ppg, 2.43 CFS yield;				
tail w/165sx class H, 15.6 ppg, 1.23 CFS yield.				
Tested casing to 2600 psi. Test good.  Did not circulate. ETOC 2072'.				
3/13/18 Resumed drilling 6-3/4" hole.				
4/40/0040	ni ni ni			
Spud Date: 1/19/2018	Rig Release Date:			
I hereby certify that the information above	is true and complete to the best of	my knowledge and belief.		
SIGNATURE Regulatory Tech  DATE 3/14/2018			DATE 3/14/2018	
SIGNATURE THEE				
Type or print name Elizabeth Castillo	E-mail address:		PHONE: 432-686-3697	
For State Use Only				
APPROVED BY Sharp TITLE Staff Mgn DATE 3-19-18				
Conditions of Approval				