

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6181
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

RECEIVED HOBBS OOD MAR 19 2018		CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44282	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.	
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Hunter 21 State Com	
4. Well Location Unit Letter C : 200 feet from the North line and 2333 feet from the West line Section 21 Township 23S Range 35E NMPM County Lea		8. Well Number 604H	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3431' GR		9. OGRID Number 7377	
		10. Pool name or Wildcat WC-025 G-08 S233528D; LWR BS	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/12/18 Ran 9-5/8", 40#, J55 LTC (0'-3858') DV tool at 3841'.
Ran 9-5/8", 40#, HCK-55 LTC (3858'-5387')
1st stage: Cement w/ 215 sx Class C, 12.7 ppg, 2.23 CFS yield;
tail w/ 165 sx Class C, 14.8 ppg, 1.34 CFS yield. Circulated 37 bbls cement to surface.
2nd stage: Cement lead w/ 1055 sx Class C, 12.7 ppg, 2.23 CFS yield;
tail w/ 95 sx Class C, 14.8 ppg, 1.34 CFS yield. Circulated 165 sx cement to surface.
Tested casing to to 3755 psi for 30 minutes.
3/13/18 Resumed drilling 8-3/4" hole.

Spud Date: 2/06/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

3/14/2018

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

Karen Sharp
Karen Sharp

TITLE

Staff Mgr
Staff Mgr

DATE

3-19-18

Conditions of Approval (if any):