Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	nergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II (575) 748 1282		30-025-44370
Oll C First Ct Artonia NIM 00010	IL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM MAR 1 9 2010 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE /
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMECEIV 87505	ED Salita 1 C, IVIVI 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AT	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)		Nautilus 16 State Com
	ell Other Monitor Well	8. Well Number 716H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator	70702	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702 WC-025 G-09 S263416B; Upper Wolfcamp  4. Well Location A 470 North A 4400 Feet Market State		
Unit Letter A 170	feet from the North line and 11	00 feet from the East line
Section 16	Township 26S Range 34E	NMPM County Lea
	evation (Show whether DR, RKB, RT, GR, etc.	
3317' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	SAND ABANDON REMEDIAL WOR	
	IGE PLANS COMMENCE DR	
_	TIPLE COMPL CASING/CEMEN	T JOB 🔽
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
3/10/18 Spud 17-1/2" hole.		
3/12/18 Ran 13-3/8", 54.5# J-55 STC casing set at 805'		
Cement lead w/400sx Class C, 13.5 ppg, 1.74 CFS yield;		
tail w/325sx Class C, 14.8 ppg, 1.34 CFS yield.  Circulated 100 bbls to surface		
Tested casing to 1500 psi for 30 minutes. Test good.		
WOC 4 hours		
Resumed drilling 12-1/4" hole.		
Spud Date: 3/10/2018	Rig Release Date:	
5/16/2010		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Deculators Tech 2/15/2019		
SIGNATURE ON SIGNATURE	Regulatory Tech	
Type or print name	E-mail address:	PHONE: 432-686-3697
For State Use Only		
APPROVED BY Saren Sharp TITLE Staff Map DATE 3-19-18		
Conditions of Approval (if any):	1 40	