Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-025-44447
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 MAR 1220-South St. Francis Dr.	STATE FEE
District IV = (505) 476-3460 Santa He. NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Red Raider 25 State Com
PROPOSALS.)	8. Well Number 702H
1. Type of Well: Oil Well Gas Well Other Monitor Well	
Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	WC-025 G-09 S243336I; Upper Wolfcamp
4. Well Location Unit Letter P : 218 feet from the South line and 89	8 feet from the East line
Section 25 Township 24S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	-
3504' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	17 17 17 17 17 17 17 17 17 17 17 17 17 1
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB 🔽
DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐	
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
3/11/18 Spud 17-1/2" hole.	
3/13/18 Ran 13-3/8", 54.5# J-55 STC casing set at 1314'	
Cement lead w/845sx Class C, 13.5 ppg, 1.78 CFS yield; tail w/310sx Class C, 14.8 ppg, 1.36 CFS yield.	
Circulated 180 bbls to surface	
Tested casing to 1500 psi for 30 minutes. Test good.	
WOC 4 hours	
Resumed drilling 12-1/4" hole.	
Spud Date: 3/11/2018 Rig Release Date:	
Spud Date. 3/11/2010 Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Regulatory Tech	DATE 3/14/2018
Flizabeth Castillo	432 686 3607
Type or print name E-mail address:	PHONE: 432-000-3097
For State Use Only	
APPROVED BY SALEN Sharp TITLE STATE MORE 3-19-18	
APPROVED BY A WOLLD (/ MUNCO) TITLE(/ MARY III WY	DATE 3-19-18