

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-43425

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ram 3 B3PA St Com

8. Well Number 1H

9. OGRID Number

14744

10. Pool name or Wildcat

Ojo Chiso Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270, Hobbs NM 88240

4. Well Location

Unit Letter P : 205 feet from the South line and 510 feet from the East line

Section 3 Township 22S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3586' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/20/18..TD'ed 8 3/4" hole @ 11510'. Ran 11495' of 7" 29# HCP110 LT&C Csg. Cemented w/180 sks Class C w/additives. Mixed @ 10.0#/g w/3.18 yd. Followed w/150 sks Lite Class C (60:40:0) w/additives. Mixed @ 11.5 #/g w/2.61 yd. Tail w/400 sks Lite Class C (50:50:2) w/additives. Mixed @ 14.2 #/g w/1.27 yd. Displaced w/424 bbls OBM. Plug down @ 9:30 AM 02/21/18. Did not circ cmt. Lift pressure @ 1640# @ 3 BPM. Estimated TOC @ 5360'. Set Cameron mandrel hanger through BOP w/255k#. At 9:30 AM 02/22/2018, tested csg to 1500# for 30 mins, held OK. FIT test to 10.0 PPG EMW. Drilled out with 6 1/8" bit.

02/25/2018 TD'ed 6 1/8" hole @ 15980' MD. Ran 15940' of 4 1/2" 13.5# HCP110 DQX csg. Cmt w/300 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.48 yd. Released dart. Displaced w/194 bbls FW. Plug down @ 8:00 A.M. 02/27/18. Bump plug w/2500#. Attempt to set packer. Displaced 7" csg w/230 bbls FW. Circ 102 sks of cmt off of liner top to the pits. Attempt to set packer w/50k# & liner moved down hole 8'. Did not PSI test TOL. Top of liner @ 10649'

Rig released on 02/28/18 @ 9:00 AM

Spud Date: 2/01/2018

Rig Release Date: 02/28/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ruby Cabello TITLE Regulatory DATE 3/07/18Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/20/18

Conditions of Approval (if any):