Submit 1 Copy To Appropriate District State of New Mexico			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	itural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATIO	N DIVISION	30-025-44128
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fr		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		0	o. Blate off & Bus Bease file.
87505 SUNDRY NO	FICES AND REPORTS ON WELL	LS OCC	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR I	NULLON TO A	Heartthrob 17 State
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101	DORSUCH 22018	
1. Type of Well: Oil Well	Gas Well 🗌 Other	MAR 1 2 2018	8. Well Number 702H
2. Name of Operator EOG Resources, Inc		M. CEIVE	9. OGRID Number 7377
3. Address of Operator		REUL	10. Pool name or Wildcat
P.O. Box 2267 Midla	and, TX 79702		WC-025 G-09 S243310P: Upper Wolfcamp
4. Well Location M	828 South	11	7 Wost
Unit Letter	828feet from the	line and	7feet from theline
Section 17	rounsinp 210	Range 33E	NMPM County Lea
	11. Elevation (Show whether D 3545' GR	OR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO: PLUG AND ABANDON		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM	, ,	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/2/18 Resumed drilling 12-1/4" hole.			
3/5/18 Ran 9-5/8", 40# J-55 LTC (0' - 4029')			
Ran 9-5/8". 40# HCK-55 LTC (4029' - 5001') Cement lead w/955 sx class C 12.7 ppg, 2.32 CFS yield;			
tail w/455sx class C 14.8 ppg, 1.42 CFS yield.			
Circulated 194 bbls of cement to surface.			
Tested casing to 2050 psi for 30 minutes. Test good. Released surface rig.			
Notedseu sundoe ng.			
Spud Date: 1/29/2018	Rig Release I	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
6)	A 112 D		2/2/2010
SIGNATURE luger	TITLE Re	gulatory Tech	3/8/2018
Elizabeth C	astillo		PHONE: 432-686-3697
Type or print name	E-mail addre	ess:	PHONE: 432-080-3097
For State Use Only	-		1 11
APPROVED BY:	TITLE	D. (astaur Dani	DATE 03/20/18
Conditions of Approval (if any):		Petroleum Engi	