Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
$\frac{\text{District II}}{\text{S}} - (575) 748-1283$ 811 S. First St., Artesia, NM 88210			30-025-44257
District III - (505) 334-6178			5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	rict IV – (505) 476-3460 Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG PACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Convoy 28 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOEL 22018 2. News of Operator		8. Well Number 703H	
2. Name of Operator EOG Resources, Inc			9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 2267 Midla	and, TX 79702	RL	WC-025 G-09 S243336I; Upper Wolfcamp
4. Well Location Unit Letter B : 571 feet from the North line and 1635 feet from the East line			
Section 28		Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3526' GR			
5320 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			K ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM]	OTHER:	
OTHER: OTHER: III OTHER: IIII OTHER: IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/4/18 TD at 22445' 3/5/18 Ran 5-1/2", 20#, ECP-110 DWC CIS MS (0' - 22421')			
Cement lead w/985 sx Class H, 14.5 ppg,1.24 CFS yield.			
Tested casing to 6400 psi.			
ETOC 10013' 3/7/18 Rig released.			
Spud Date: 1/7/2018	Rig Release I	Date: 3/8/2018	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Contraction Title Regulatory Tech DATE 3/2/2018			
Etizabeth (Castillo		422 696 2607
Type or print name E-mail address: PHONE: 432-000-3097			
Detralaum Engine 81			
APPROVED BY:			