Office	State of New Mex			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natur	al Resources	WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		-acD.	WELL API NO. 30-025-44281	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	BIMISION	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	28.5018	6. State Oil & Gas Le	ase No.
SUNDRY NOTICES AND REPORTS ON WELL EVED			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hunter 21 State Com	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 603H	
Name of Operator     EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat WC-025 G-08 S233528D; LWR Bone Spring	
4. Well Location D 200 North 1 2300 West 1				
Unit Letter feet from the line and feet from the line				
Section 21		nge 35E		ounty Lea
	11. Elevation (Show whether DR, 3431' GR	RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
3/5/18 TD at 18870'				
3/6/18 Ran 5-1/2" 20# EY HCP-110, RDT- BTX (0' - 18845')				
195sx class C, 10.8 ppg, 3.83 CFS yield 470sx class C, 11.5 ppg, 2.60 CFS yield				
2110sx class H, 15.6 ppg, 1.20 CFS yield.				
Tested casing to 5000 psi				
Circulated 91 bbls to surface. 3/8/18 Rig released.				
3/3/ To Nig Teleased.				
Spud Date: 2/3/2018	Rig Release Dat	e: 3/8/2018		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE SIGNATURE Regulatory Tech			DATE	3/8/2018
Elizabeth Ca	astillo		DIIONI	432-686-3697
Type or print name Enzabeth Castillo E-mail address: PHONE: 432-000-3097  For State Use Only				
APPROVED BY:	TITLE Pet	roloner Paris	er DATE	103/20/19
APPROVED BY: TITLE Petroleum Engineer DATE 0 7/2018  Conditions of Approval (if any):				