Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resout 1625 N. French Dr., Hobbs, NM 88240	rces Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	ON 30-025-44319
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178  1000 Rio Brazos Rd Aztec, NM 87410	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  Santa Fe 10 187505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	8
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) TO SUCH	Ruby 2 State Com
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Monitor Well	8. Well Number 709H
Name of Operator     EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	Hardin Tank; Bone Spring
4. Well Location Unit Letter A : 313 feet from the North line and 487 feet from the line	
Section 2 Township 26S Range 34E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3297' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER: OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
3/3/18 Spud 17-1/2" hole.	
3/4/18 Ran 13-3/8", 54.5# J-55 STC casing set at 1061'  Cement lead w/615sx Class C, 13.5 ppg, 1.75 CFS yield;	
tail w/310sx Class C, 14.8 ppg, 1.36 CFS yield.	
Circulated 117 bbls to surface	
Tested casing to 1500 psi for 30 minutes. Test good.  Resumed drilling 12-1/4" hole.	
0.15.	
Spud Date: 3/3/2018 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief.
0 1 1 0 1/4 = 1 0 0/4/2012	
SIGNATURE Regulatory	
Type or print name Elizabeth Castillo E-mail address:	PHONE: 432-686-3697
For State Use Only	
APPROVED BY: Petroleum Engineer DATE 03/20/18	
Conditions of Approval (if any):	