State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

1000 Rio Brazos	Rd Aztec	NM 87410	29	O	l Conservation			Su	ıbmit o	ne co	py to app	ropriate District Office			
District III 1000 Rio Brazos District IV 1220 S. St. France	eis Dr., Sant	a Fe. NM 87	505	12	20 South St. Santa Fe, NI							AMENDED REPORT			
	I.	REQU	EST FO	R ALL	OWABLE		ЮН	RIZATI	ON T	TOT	RANSI	PORT			
¹ Operator n Cimarex En		Address						² OGRID	Numb	er	215099				
202 S Cheye Tulsa, OK 7	nne Ave.,	Ste 1000						³ Reason NW – 12		ing C	ode/ Effec	tive Date			
⁴ API Number 30 – 025-4			l Name G-06 S253	206M; B	s					⁶ Po 967	ol Code 15				
⁷ Property C		8 Pro	perty Nan	ie	Cotton Draw 9	I Federal				9 W	ell Numbe	umber 4H			
	rface Lo	cation			Cotton Draw 2	AL rederat									
Ul or lot no. M		Township 25S	Range 32E	Lot Idn	Feet from the 459	North/South SOUTH	Line	Feet from 776		East/\ VES	West line T	County Lea			
11 Bo		le Locati			,,,,	500111		,,,		Lo		Dea			
UL or lot no. D	Section	Township 25S	Range 32E	Lot Idn	Feet from the 335	North/South NORTH	line	Feet from		East/\ VES	West line T	County Lea			
12 Lse Code F	C	ing Method ode P	¹⁴ Gas Co Da 1-13	ite	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effec	tive Da	ite	¹⁷ C-1	29 Expiration Date			
III. Oil a	and Gas	Transpo	rters												
18 Transpor	ter	De a			¹⁹ Transpor and Ad							²⁰ O/G/W			
21778					Sunoco Inc	c. R & M									
					PO Box 2039	; Tulsa OK	190								
226737					DCP Mid	lstream									
				37	70 17 th St, Ste 25	500; Denver C	0								
-	4 ~		,			14					The state of the s				
				1								共敗領漢於為此			
IV. Well	Comple	etion Dat	a												
²¹ Spud Da 9-12-17		Completion Data e 22 Ready Date 23 TD 24 PBTD 25 Perforations													
²⁷ Ho		²² Ready 12-20-	Date	148	²³ TD 855/10595	²⁴ PBTD 14832	1		foratio 9-1482			²⁶ DHC, MC			
	ole Size		Date 17	148	855/10595	14832	pth Se	1004			30 Sacl	26 DHC, MC			
1	ole Size		Date 17	1000	855/10595	14832 ²⁹ De		1004				,			
			Date 17	& Tubir	855/10595	14832 ²⁹ De	pth Se	1004			805 -	ks Cement			
1	7.5		Date 17	g & Tubir 13.375	855/10595	14832 ²⁹ De 7	pth Se	1004			805 - 1765 -	ks Cement - TOC 0'			
1	7.5		Date 17	g & Tubir 13.375 9.625	855/10595	14832 ²⁹ De 7 4.	pth Se 61 503	1004			805 - 1765 -	- TOC 0'			
V. Well	7.5 2.25 3.50	12-20-	Date -17 ²⁸ Casing	3 & Tubir 13.375 9.625 5.5 2.375	355/10595 ng Size	14832 ²⁹ De 7 4.	pth Se 61 503 855 236	1004	9-1482	8'	805 - 1765 - 2680 - 7	- TOC 0' - TOC 3500'			
1	7.5 2.25 3.50 Test Dat Oil 32	12-20-	Date -17 -28 Casing ery Date /18	3 & Tubir 13.375 9.625 5.5 2.375	855/10595	14832 ²⁹ De 7 4: 14 7: 34 Test 2	pth Se 61 503 855 236 Lengt	1004	9-14823 35 Tbg.	8'	805 - 1765 - 2680 - 7	- TOC 0'			
V. Well	7.5 2.25 3.50 Test Dat	12-20-	Date -17 -28 Casing ery Date /18	3 & Tubir 13.375 9.625 5.5 2.375	Rest Date	14832 ²⁹ De 7 4. 14 7. 34 Test	855 855 855 855 855	1004	9-14823 35 Tbg.	Pres	805 - 1765 - 2680 - 7	TOC 3500' 36 Csg. Pressure			
V. Well 31 Date New 12-30-17 37 Choke S 24/64 42 I hereby cer	7.5 2.25 3.50 Test Dat Oil 32 ize tify that the	12-20- 2 Gas Deliv 01/13/ 38 Or 744	Date -17 -28 Casing ery Date /18 il	3.375 9.625 5.5 2.375	Test Date 11-23-18 Water 1259 Division have	14832 ²⁹ De 7 4. 14 7. 34 Test 2	855 855 855 855 855	1004	9-14823 35 Tbg.	. Pres:	805 - 1765 - 2680 - '	TOC 0' TOC 3500' Csg. Pressure 150 Test Method			
V. Well 31 Date New 12-30-17 37 Choke S 24/64	7.5 2.25 3.50 Test Dat Oil 32 ize tify that the with and the and the arms.	12-20- Gas Deliv 01/13/ 38 Or 744 e rules of the	Date -17 -28 Casing ery Date /18 il	3.375 9.625 5.5 2.375 33 r 0 ervation I ven above	Test Date 11-23-18 Water 1259 Division have e is true and	14832 ²⁹ De 7 4. 14 7. 34 Test 2	855 855 855 855 855	1004	9-14823 35 Tbg.	. Pres:	805 - 1765 - 2680 - '	TOC 0' TOC 3500' Csg. Pressure 150 Test Method			
V. Well The second of the sec	7.5 2.25 3.50 Test Dat Oil 32 ize tify that the with and the and the arms.	12-20- Gas Deliv 01/13/ 38 Or 744 e rules of the	Date -17 -28 Casing ery Date /18 il	3.375 9.625 5.5 2.375 33 r 0 ervation I ven above	Test Date 11-23-18 Water 1259 Division have e is true and	14832 ²⁹ De 7 44 14 7 34 Test 2 40 (15)	855 855 855 855 855	1004	9-14823 35 Tbg.	. Pres:	805 1765 2680 Sure	TOC 0' TOC 3500' 36 Csg. Pressure 150 41 Test Method			
V. Well The second of the sec	7.5 2.25 3.50 Test Dat Oil 32 ize tify that the with and the and the arms.	12-20- Gas Deliv 01/13/ 38 Or 744 e rules of the	Date -17 -28 Casing ery Date /18 il	3.375 9.625 5.5 2.375 33 r 0 ervation I ven above	Test Date 11-23-18 9 Water 1259 Division have e is true and	14832 29 De 7 4. 14 7. 34 Test 2 40 (15) Approved by:	961 Sec. 1661 Se	1004	9-14823 35 Tbg.	. Pres:	805 1765 2680 Sure	TOC 0' TOC 3500' 36 Csg. Pressure 150 41 Test Method			
V. Well The second of the sec	7.5 2.25 3.50 Test Dat Oil 32 ize tify that the with and the and the arms.	12-20- Gas Deliv 01/13/ 38 Or 744 e rules of the	Date -17 -28 Casing ery Date /18 il	3.375 9.625 5.5 2.375 33 r 0 ervation I ven above	Test Date 11-23-18 9 Water 1259 Division have e is true and	14832 29 De 7 41 14 71 34 Test 2 40 (15)	961 Sec. 1661 Se	1004	9-14823 35 Tbg.	. Pres:	805 1765 2680 Sure	TOC 0' TOC 3500' Csg. Pressure 150 Test Method			
V. Well The second of the sec	7.5 2.25 3.50 Test Dat Oil 32 tify that the yeth and yest of many that are seen of many than the seen of m	12-20- Gas Deliv 01/13/ 38 Or 744 e rules of the	Date -17 -28 Casing ery Date /18 il	3.375 9.625 5.5 2.375 33 r 0 ervation I ven above	Test Date 11-23-18 9 Water 1259 Division have e is true and	14832 29 De 7 4. 14 7. 34 Test 2 40 (15) Approved by:	961 Sec. 1661 Se	1004	9-14823 35 Tbg.	Pres:	805 1765 2680 Sure	TOC 0' TOC 3500' 36 Csg. Pressure 150 41 Test Method			

Phone: 432-620-1936

02-23-18

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMLC061873B

	NOTICES AND INELIG		THINEGOOTOTOB							
Do not use thi abandoned wel	s form for proposals to II. Use form 3160-3 (AP	D) for such p	ropo RECE	IVED	6. If Indian, Allottee or	Tribe Name				
SUBMIT IN	TRIPLICATE - Other inst	tructions on	page 2		7. If Unit or CA/Agree	ment, Name and/or No.				
Type of Well	er				8. Well Name and No. COTTON DRAW 9	9L FEDERAL 4H				
Name of Operator CIMAREX ENERGY COMPAN	Contact: NY E-Mail: tstathem@	TERRI STAT	HEM		9. API Well No. 30-025-43836					
3a. Address 202 S CHEYENNE AVE TULSA, OK 74103		3b. Phone No Ph: 432-62	(include area code) 0-1936		10. Field and Pool or E BONE SPRING	xploratory Area				
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			11. County or Parish, S	State				
Sec 9 T25S R32E SWSW 459	PFSL 776FWL				LEA COUNTY, N	NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION			TYPE OF	ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off				
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	☐ Well Integrity				
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		Other Drilling Operations				
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	_	arily Abandon	Diffing Operations				
	☐ Convert to Injection	☐ Plug		□ Water I	r Disposal y proposed work and approximate duration thereof.					
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 10-22-17 Test csg to 7500#12-11-2017 to 12-18-17 Perf Bone Spring @12775734# total fluid. 12-19-17 Drill out plugs. CO12-20-17 Flowback well. 12-21-17 Shut well in. 12-24-17 RIH w/ 2-7/8" tbg, G	ally or recomplete horizontally, will be performed or provide operations. If the operation recommend is must be fill and inspection. for 30 mins ok. Ran CBL 10049-14828'. 1040 how to PBTD: 14832'.	give subsurface the Bond No. osults in a multipl ed only after all - TOC @ 350 les, .38. Frac	locations and measur of file with BLM/BIA e completion or reco requirements, includ- 00'. SWI. ww/ 238449 bbls	red and true ve Required sul mpletion in a i ing reclamation	ertical depths of all pertine bsequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once				
14. I hereby certify that the foregoing is	Electronic Submission #	405538 verifie ENERGY CO	d by the BLM Wel MPANY, sent to t	I Information he Hobbs	ı System					
Name (Printed/Typed) TERRI ST	ATHEM		Title MANAG	ER REGUL	ATORY COMPLIAN	ICE				
Signature (Electronic S	Submission)		Date 02/23/20	018						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE					
Approved By			Title			Date				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	iitable title to those rights in the	not warrant or e subject lease	Office			V.75				
Til 10 11 0 0 0 1 1001 1 101	11000-1-1010		1 1 1		1	The state of the s				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or a lency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #405538 that would not fit on the form

32. Additional remarks, continued

Form 3160-5 (June 2015)

Sec 9 T25S R32E SWSW 459FSL 776FWL

UNITED STATES HOBBS OCD
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RY NOTICES

7 2018 NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMLC061873B

LEA COUNTY, NM

abandoned well. Use form 3160-3 (API	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other inst	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well		8. Well Name and No.
☑ Oil Well ☐ Gas Well ☐ Other	RECEIVED	COTTON DRAW 9L FEDERAL 4H /
2. Name of Operator Contact: CIMAREX ENERGY COMPANY E-Mail: tstathem@	TERRI STATHEM	9. API Well No. 30-025-43836
3a. Address 202 S CHEYENNE AVE TULSA, OK 74103	3b. Phone No. (include area code) Ph: 432-620-1936	10. Field and Pool or Exploratory Area BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description))	11. County or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA

TYPE OF SUBMISSION	TYPE OF ACTION									
 ☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Drilling Operations						

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

determined the	at the site is ready for than inspection.		
9-12-17 Sp	pud well. TD 17-1/2" hole @ 761'.		,
9-13-17 RI	IH w/ 13-3/8", 48# J55 STC csg & se	t @ 761'. Mix & pump lead. 465 sx Class C, 13.5 ppg,	/
1.73 yld; tai	il w/ 340 sx Class C, 14.8 ppg, 1.332	lyld. Circ 301 sx to surf. WOC 12 hrs.	1
9-14-17 Te	est csg to 1200# for 30 mins. OK.		,
9-16-17 TD	D 12-1/4" hole @ 4503'. RIH w/ 9-5/	8", 40#, J55, LTC csg & set @ 4503'.	

9-16-17 TD 12-1/4" hole @ 4503'. RIH w/ 9-5/8", 40#, J55, LTC csg & set @ 4503'.
9-17-17 Mix & pump lead: 4135 sx EconoCem, 12.9 ppg, 1.88 yld; tall w/ 330 HalCem, 14.8 ppg, 1.33 yld. circ 701 sx to surf. WOC 8 hrs.
9-18-17 Test csg to to 2500# for 30 mins. OK.
9-23-17 TD 8-3/4" vertical hole @ 10036'. TOOH. TIH w/ curve assembly.
9-27-17 TOOH w/ curve assembly. TIH w/ 8-1/2" lateral assembly.
10-3-17 TD 8-1/2" hole @ 14855'.
10-4-17 TIH w/ 5-1/2", 20#, P110CY, BTC/LTC csg & set @ 14855'.

loc on

true and correct.

Electronic Submission #365556 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/28/2017 () 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TERRI STATHEM MANAGER REGULATORY COMPLIANCE (Electronic Submission) EUR BEOUR Signature Date 11/26/201/

	THIS SPACE	FOR FEDERA	L OR STA	ATE O	FFIC	EUSE	101	VIC
Control of the Contro					THE PERSON NAMED IN			

Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease BUREAU OF LAND MANAGEMEN which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

y of the United

Additional data for EC transaction #395956 that would not fit on the form

32. Additional remarks, continued

10-5-17 Mix & pump lead 1110 sx Class H, 11.0 ppg, 2.81 yld; tail w/ 1570 sx Class H, 14.5 ppg, 1.24 yld. WOC. 10-6-17 Release rig.

HOBBS OCD
FEB 27 2018
RECEIVED

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL (COMPL	ETION C	R REC	OMPL	ETIC	N RE	POR	RT	AND L	.OG				ease Serial				
1a. Type of	Well 🛛	Oil Well	Gas '	Well [Dry		ther							6. If	Indian, Al	lottee o	or Tril	oe Name	
b. Type of	Completion	☑ N Othe	lew Well er	☐ Work	Over	☐ De	epen	□ P	lug	Back	☐ Di	ff. Re	esvr.	7. U	nit or CA	Agreen	nent N	ame and No.	
2. Name of CIMAR	Operator EX ENERG	Y COMP	ANY E	-Mail: tsta			RRI ST	ГАТН	EM						ease Name			o. EDERAL 41	
	202 S CH TULSA, C	EYENNE	AVE., STE			,	3a.			. (include	area c	ode)			PI Well No			-025-43836	
4. Location	of Well (Re			d in accor	dance w	ith Fede	-								Field and P		Expl		
At surfa	ce SWSV	V 459FSL	776FWL											11. 5	Sec., T., R.	, M., or	Blog	k and Survey	/
At top p	rod interval r	reported b	elow SWS	SW 459F	SL 776F	WL									r Area Se			3. State	_
	depth SW	SW 459F												L	EA			NM	
14. Date Sp 09/12/2	oudded 2017			ate T.D. R. /03/2017	eached			\square D	&	Complete A 🛮 🗖 1/2017	ed Ready	to Pr	od.	17. I	Elevations 34	(DF, K 32 GL	B, R	ſ, GL)*	
18. Total D	epth:	MD TVD	1485 1059		9. Plug	Back T	.D.:	MD TVI			832		20. De	oth Bri	dge Plug S	et:	MD TVD		
21. Type E NONE	lectric & Oth	er Mecha	nical Logs R	un (Submi	it copy o	f each)							vell core OST run? ional Su		⊠ No ⊠ No □ No	☐ Ye ☐ Ye ☒ Ye	s (Su s (Su s (Su	bmit analysis bmit analysis bmit analysis)
23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in wel	1)				_										
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		ottom MD)	Stage (Cemen epth	ter	Fel File B	f Sks. & of Ceme		Slurry (BE		Cement	Top*	A	Amount Pulle	d
17.500		375 J55	48.0		0	761			_			805				0	-		0
12.250		625 J55	40.0		0	4503			-			765				0.500	+		_0
8.500	5.5	00 P110	20.0		0	14855	-		\dashv		2	680				3500	+		0
												_					\vdash		
24. Tubing	Record													_					
	Depth Set (N		acker Depth		Size	Dept	h Set (M	ID)	Pa	acker Dep	oth (MI))	Size	De	epth Set (N	(D)	Pack	er Depth (M	D)
2.375 25. Produci		7236		7236	-	26	Perfora	tion R	eco	rd									
	ormation		Тор		Bottom	20.				Interval		Т	Size		No. Holes	T	Do	rf. Status	_
A)	BONE SP	RING		0049	148	28	10	ciioiai		0049 TO	1482	B	0.3			OPE		II. Status	_
B)				00.10	110					00.0.0			0.0						
C)																			
D)																			
	racture, Treat		nent Squeeze	e, Etc.															_
	Depth Interva		000110	DDI O TOT	FAL ELL!	D. 4077	7570.4# 0	AND	An	nount and	Type	of M	aterial						_
	1004	9 10 148	828 238449	BBLS 101	IAL FLUI	D; 12//	5/34# 8	SAND.	_			_							_
			-																
28. Product	ion - Interval	A																	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL		l Gra			as ravity		Product	ion Method				
12/30/2017	01/23/2018	24		744.0	151	- 1	1259.0	- 1	J11. 7	38.7		i u i i i j				GAS	LIFT		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Water		as:Oi	1	W	ell St	ntus						
Size 24	Flwg. 1650 SI	150.0	Rate	744	MCF 15		1259	Ka	atio	2041		P	ow						
	tion - Interva	l B																	
Date First	Test	Hours	Test	Oil	Gas		Water		l Gr			as		Product	ion Method				
Produced	Date	Tested	Production	BBL	MCF		3BL		orr. A			iravity							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL		as:Oi atio	I	Į,	ell St	atus				1	100	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #405551 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

	luction - Interv	1											
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. A		Gas Gravity	′	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	tatus			
28c. Prod	luction - Interv	al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity	,	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	ell Status			
29. Dispo	osition of Gas	Sold, used	for fuel, vent	ed, etc.)									
30. Sumn	nary of Porous	Zones (In	clude Aquife	rs):						31. For	mation (Log) Markers		
tests,	all important including depter decoveries.	zones of poth interval	orosity and cotested, cushic	ontents there on used, time	eof: Cored i e tool open,	intervals an flowing ar	nd all drill- nd shut-in	stem pressures					
	Formation		Тор	Bottom		Descript	tions, Cont	ents, etc.			Name		Top Meas. Depth
BELL CA BONE SF			4480 8511	4540 10500		ATER L/GAS WA	ATER			BE LA	STLER LL CANYON MAR NE SPRING		750 4480 4540 8511
22 Addi	tional ramada	(include n	lugging vece	adura):									
32. Addı	tional remarks	(include p	lugging proc	edure):									
	e enclosed atta												
	ectrical/Mecha andry Notice for					GeologCore A				DST Re Other:	port 4. 1	Direction	nal Survey
34. I here	by certify that	the forego	-								e records (see attached i	nstructio	ns):
			Electi	ronic Subm For C				BLM Well Y, sent to			stem.		
Name	e (please print)	TERRI S	TATHEM					Title MAN	NAGER	REGUL	LATORY COMPLIAN	CE	
Signa	iture	(Electron	nic Submissi	ion)				Date <u>02/2</u>	3/2018				
	J.S.C. Section nited States any										to make to any departn	nent or a	gency