Submit One Copy To Appropriate District	G CN.	•	F C 102
Office	State of New Mexico		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II OII CONSEDVATION OF		30-025-06902	
811 S. First St., Artesia, NM 88210  District III  1000 Ric Proces Pd. Artes NM 87410		5. Indicate Type of Lease	
Santa Fe NIMIRASAS		STATE FEE S	
21011111		6. State Oil & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name H T MATTERN NCT -B
1. Type of Well: Oil Well Gas Well Other			8. Well Number 5
2. Name of Operator			9. OGRID Number
CHEVRON USA INC		4323	
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND TX 79706			10. Pool name or Wildcat PENROSE SKELLY;GRAYBURG
4. Well Location			
Unit Letter O: 810 feet from the SOUTH line and 1980 feet from the EAST line			
Section 30 Township 21S Range 37 NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3687'GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
			LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER.		M Laastian is m	and of the OCD inspection of the DSA
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
Underground marker 4'			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>			
retrieved flow lines and pipelines.			
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
****Landowner requested caliche be left piled up for his personal use.Road and location ripped up and reseeded per Landowner***			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Circle TITLE PERMITTING SPECIALIST DATE 03/13/2018			
TYPE OR PRINT NAME _CINDY HERRERA-MURILLO EMAIL: EEOF@CHEVRON.COM PHONE: _575-263-0431			
For State Use Only			
APPROVED BY:	Title TITLE	P.E.S.	DATE 03/20/2018