Submit One Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natu	ral Resource	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu OIL CONSERVATION	BBB	WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION/8	30-025-37836
District III	1220 South St. Fran	ndis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		BECEIVE	o. State Off & Gas Lease No.
87505			
	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			V M HENDERSON
PROPOSALS.)			8. Well Number 23
1. Type of Well: Oil Well Gas Well Other			W. A. State State Control of the Con
2. Name of Operator		9. OGRID Number	
CHEVRON USA INC		4323 10. Pool name or Wildcat	
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND TX 79706		PENROSE SKELLY;GRAYBURG	
	PLAND IX 19100		TENROSE SKEELT, GRATBURG
4. Well Location			
Unit Letter C: 330feet from the NORTH line and 2500 feet from the EAST line			
Section 30 Township 21S Range 37E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT			
TOLE ON ALTER GAGING	OLIN EL GOMM E	O/ ON O/ O E WIE IV	/
OTHER:		□ Location is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
Underground marker 4' OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.  ****Landowner requested caliche be left piled up for his personal use.Road and location ripped up and reseeded per			
Landowner***			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE			
TYPE OR PRINT NAME <u>CINDY HERRERA-MURILLO</u> EMAIL: <u>EEOF@CHEVRON.COM</u> PHONE: <u>575-263-0431</u>			
For State Use Only APPROVED BY: Wall White TITLE P.E.S. DATE 03/20/2018			
APPROVED BY: Wall	U TAVILLE T	1 5/2 6	DATE OF LOT LOKE

Conditions of Approval (if any):