Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM86154

Do not use this	form for proposals to drill or to re-enter an	2
abandoned well.	form for proposals to drill or to re-enter an Use form 3160-3 (APD) for such proposals	7

6. If Indian, Allottee or Tribe Name

SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	RECE	IN	8. Well Name and No. TRISTE DRAW 25 FED COM 8H					
Name of Operator     Contact: ARICKA EASTERLING     CIMAREX ENERGY COMPANY OF CO-Mail: aeasterling@cimarex.com					9. API Well No. 30-025-42102-00-X1			
3a. Address 202 S CHEYENNE AVE. SUITE 1000 TULSA, OK 74103  3b. Phone No Ph: 918.56			(include area code) 0.7060		10. Field and Pool or Exploratory Area TRISTE DRAW-DELAWARE			
4. Location of Well (Footage, Sec., T.			11. County or Parish, St	tate				
Sec 25 T23S R32E SWSW 33 32.269353 N Lat, 103.632638			LEA COUNTY, NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION								
Notice of Intent     ■	Notice of Intent ☐ Acidize		en		ion (Start/Resume)	□ Water Shut-Off		
= C.1	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclar			ation			
Subsequent Report	☐ Subsequent Report ☐ Casing Repair		☐ New Construction ☐ R		olete	<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Change to Original A PD		
	☐ Convert to Injection	Plug	Back	☐ Water I	Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Cimarex respectfully request approval to change the production cement.  Approved Production Cement: Lead 525 sx, 11.9 ppg, 2.40 yield Toil 1253 sx, 14.5 ppg, 1.24 yield TOC- 4800'  Carlsbad Field Office OCD Hobbs  Lead 350 sx, 10.5 ppg, 3.45 yield, 15% OH excess Tail 1253 sx, 14.5 ppg, 1.24 yield TOC- 4800'  Marevious COA SAF SAII AMY 25  14. I hereby certify that the foregoing is true and correct.								
Electronic Submission #394141 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/09/2017 (18DLM0049SE)								
Name (Printed/Typed) ARICKA EASTERLING			Title REGULATORY ANALYST					
Signature (Electronic S	Date 11/07/2017							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved By_ZOTA STEVENSConditions of approval, if any, are attached. Approval of this notice does not warrant or			TitlePETROLEUM ENGINEER Date		Date 11/14/2017			
certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	to any matter wi	rson knowingly and	willfully to ma	ake to any department or a	gency of the United		